



Noise Mitigation Plan

Rule 304.c.(2)

Coyote Fed 0397-14

Section 14 T3N R97W 6th P.M.

Moffat County, Colorado

November 2022

Revised December 2022



Coyote Fed 0397-14 Pad

(Coyote Fed 0397-14-3-1 NH, Coyote Fed 0397-14-2-3 NH, Coyote Fed 0397-14-2-4 NH,
Coyote Fed 0397-14-23-13 NH, Coyote Fed 0397-14-23-14 NH,
Coyote Fed 0397-14-2-3 WNH)

Noise Mitigation Plan COGCC Rule 423.Noise COGCC Rule 304.c(2)

Prepared for:



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INTRODUCTION

This noise control plan has been developed to address the requirements as set forth in COGCC Rule 423.Noise (400 Series) as required by Rule 304.c(2).

Description of Coyote Fed 0397-14 Pad

Anschutz Exploration Corporation (Operator No. 3104), to be referred as Anschutz, is completing a Form 2A for an Oil and Gas Location Assessment permit in Moffat County, Colorado. Please refer to the General Vicinity Map found as **Appendix A**. This project consists of the development of a pad with six wells. These wells are the Coyote Fed 0397-14-3-1 NH, Coyote Fed 0397-14-2-3 NH, Coyote Fed 0397-14-2-4 NH, Coyote Fed 0397-14-23-13 NH, Coyote Fed 0397-14-23-14 NH, and Coyote Fed 0397-14-2-3 WNH. The Coyote Fed 0397-14 Pad will be a new location developed on private land owned and managed by the John R. Pierce Trust. The subject parcel is zoned grazing/agricultural. Refer to **Appendix B** for the Moffat County Zoning Map.

Location of Coyote Fed 0397-14 Pad

The site is located on Parcel No. 114914200003 within Moffat County, Colorado. The parcel is located approximately twenty-one (21) miles northwest of Meeker, Colorado. The site is situated along the northwestern edge of this parcel.

Legal Description: NW¼ NW¼, Section 14, T03N-R97W, 6th P.M., Moffat County, Colorado

Location Coordinates: 40.235181, -108.253523 (NAD 83)

Elevation: 5,897 feet

COYOTE FED 0397-14 PAD NOISE MITIGATION PLAN

The Coyote Fed 0397-14 Pad Noise Mitigation Plan (NMP) provides the proposed actions to meet the requirements of COGCC Rule 423.Noise (400 Series) and Rule 304.c(2). This purpose of this plan is to assess and minimize potential impacts from noise related to the Coyote Fed 0397-14 OGD. Following this NMP will ensure adequate control of noise from these activities, as well as comply with COGCC and local jurisdictional requirements. In addition, Anschutz has experience in applying these noise control measures throughout their operations. Employees are trained to identify conditions and operate to minimize excessive noise conditions.

NOISE MITIGATION DESCRIPTION (RULE 423.a)

Operations at the Coyote Fed 0397-14 Pad will adhere to applicable COGCC 423 Rules within the 400 Series regulations for noise mitigation.

The Coyote Fed 0397-14 Pad is not located within 2,000 feet of any residential building units, high occupancy building units, school properties, school facilities, or designated outdoor activity areas. The subject well pad is located in a High Priority Habitat (HPH). The surface owner is the John R. Pierce Trust. The nearest adjacent surface owner is Buffalo Horn Properties LLC. and land managed by the BLM. There are no previously mentioned units or structures within two thousand (2,000) feet

nor are the nearest units projected to receive noise levels above acceptable thresholds as allowed by applicable COGCC rules and zoning ordinances.

Due to proximity to HPH, Anschutz will collect background ambient noise reading prior to construction to determine the appropriate baseline. Compliance points are not identified or required in this NMP due to the site's location characteristics.

- It is a grazing land/agriculturally zoned parcel.
- It is at a distance greater than one mile to the nearest residential building unit, high occupancy building unit, school property, school facility, public road, or designated outdoor activity area.
- The site is located within a high priority habitat. CPW was consulted during NMP development and provided no additional requirements to this NMP.
- The Operator has a land use agreement with the landowner.
- The nearest adjacent parcel owner is not projected to receive noise levels above allowable limits at a regulated structure as described earlier.

In the unlikely event a complaint is received, Anschutz will coordinate with the COGCC to determine an appropriate compliance point.

COMPLIANCE (RULE 423.a(1))

The Coyote Fed 0397-14 Pad is located in a remote, non-populated area. No residential building units, high occupancy building units, school properties, school facilities, or designated outdoor activity areas are located within two thousand (2,000) feet of the Coyote Fed 0397-14 Pad perimeter. Please refer to **Appendix C** for site boundary plan. The well pad will be operating in a High Priority Habitat. The John R. Pierce Trust is the surface owner of the Coyote Fed 0397-14 Pad location.

OPERATIONAL STAGES (RULE 423.a(2))

Grouse Mountain Environmental Consultants (Grouse Mountain) conducted representative Noise Impact Assessments (NIA) for drilling, completions/flowback, and operating phases at similar operations. These NIAs were used in projecting compliance for the Coyote Fed 0397-14 Pad project.

Drilling and completions/flowback operational phases will not occur simultaneously at the Coyote Drill Pad. After drilling activities have concluded, completions and flowback operational activities will commence.

The following table (**Table 1**) provides a summary of the time and sound level estimates at the pad perimeter for the respective operational phases based on the representative NIAs.

Table 1. Time & Sound Level Estimates per Operational Phases Along Pad Perimeter

Stage	Average Distance to Collection Point (feet)	Time Interval (days)	Average Sound Levels (dB(A)) @ 150'
Drilling	150	25-45 Days (per well)	71
Completions/Flowback	150	7 to 21 Days (per well)	64
Production	150	N/A	55

The NIAs are based on the representative sound surveys along the pad perimeter taken between 7:00 a.m. and 7:00 p.m. The estimated sound level will decrease according to logarithmic intensity and distance relationships as the sound waves travel to the further property boundaries. In general, a six decibel (6 db) drop will occur for every doubling in distance from the noise source. There are no residential building units, high occupancy building units, school properties, school facilities, or designated outdoor activity areas located within two thousand (2,000) feet. The following table (**Table 2**) provides the estimated noise levels at three hundred (300) feet, double the distance from the noise source based on the representative NIAs.

Table 2. Time & Sound Level Estimates per Operational Phases (Reference Point)

Stage	Distance to Reference Point (feet)	Estimated Sound Levels (dB(A))	Estimated Sound Levels (dB(C))
Drilling	300	<65	<65
Completions/Flowback	300	<60	<65
Production	300	<50	<60

TOPOGRAPHY (RULE 423.a(3))

The topography of the area consists of rolling hills. The Coyote Fed 0397-14 Pad will lie upon a shelf within the Rimrock Gulch. The site is bounded by cliffs and cut by deeply incised and steep to moderately sloped walled canyons. The elevation is approximately 5,900 feet above mean seal level.

BEST MANAGEMENT PRACTICES (RULE 423.a(4))

Anschutz will adhere to the following BMPs to effectively mitigate noise levels.

- Exhaust mufflers installed on engines to reduce noise impacts.

- Mufflers or vent tanks will be used for sound suppression when bypassing air injection on connections when drilling with aerated fluid.
- Major surface pipe handling operations will be limited to daylight as much as possible.
- Solids control equipment and shale shakers will be maintained to ensure proper function and noise mitigation.
- Direction of exhaust pipes will be directed towards elevated obstructions (e.g. topography, baffles, etc.) and away from property boundaries and high priority habitat to reduce noise transmission.
- If ambient noise monitoring is used to increase the allowable noise level at the location, Anschutz will submit a Form 4 Sundry with an updated Noise Mitigation Plan that will be approved prior to the commencement of new construction.

RESIDENTIAL BUILDING DISTANCE COMPLIANCE (RULE 423.a(5))

Rule 423.a(5) is not applicable as the Coyote Fed 0397-14 Pad is not located within two thousand (2,000) feet of any residential building units, high occupancy building units, school properties, school facilities, or designated outdoor activity areas.

Refer to **Appendix C** for illustration of the subject project area with a two thousand (2,000) foot buffer along the site perimeter. This will show there is no regulated units within this boundary. In addition, the project location is greater than one mile from these regulated units.

PRELIMINARY PLAN (RULE 423.b)

Where applicable, Anschutz will retain an independent party to conduct background/baseline ambient noise surveys. Sound measurement baseline readings will be collected within thirty (30) to ninety (90) days prior to site development. Weather events during measurement readings will be observed and recorded. Winds are prevalent on the Citadel Plateau and a wind screen will be utilized if wind speeds are greater than five (5) miles per hour. The geographic location and high elevation of this plateau not only allows for consistent local winds, but varying weather conditions as well. As such, varying weather conditions or winds will be considered when conducting the background/baseline ambient noise surveys.

Background/baseline sound levels will be collected for both A-scale and C-Scale noise. Sound measurements will be collected using Type II equipment. Background/baseline collection points will be determined at time and sound measurement readings to consider factors such as vegetation height or other similar obstructions. Coordinates of sound measurement points will be recorded. Background/baseline sound levels will be collected in areas with similar elevation. Anschutz may collect background/baseline ambient noise from nearby property lines. Per COGCC Rule 423.b requirements and should the Director require, the background/baseline ambient survey will be collected for over a seventy two (72) hour period, including at least twenty four (24) hours during the hours between 10 p.m. Friday through 4 a.m. Monday.

NOISE ZONE (423.b(1))

All sound measurements collected in the field will measure cumulative noise as required by COGCC Rule 423.b. Sound measurements will be collected in the event of a complaint and will comply with COGCC Rule 423.c(2) Monitoring Procedures.

Please refer to Table 423-1 and 423-2 from COGCC Rule 423.Noise for both the maximum permissible and maximum cumulative permissible noise levels. Please note the subject parcel is zoned grazing/agricultural.

Table 423-1. Maximum Permissible Noise Levels

Zone	7:00AM to next 7:00PM	7:00PM to next 7:00AM
Residential/Rural/State Parks/State Wildlife Areas	55 dB(A)	50 dB(A)
Commercial/Agricultural	60 dB(A)	55 dB(A)
Light Industrial	70 dB(A)	65 dB(A)
Industrial	80 dB(A)	75 dB(A)
All Zones (Production)	60 dB(C)	60 dB(C)
Residential/Rural/Commercial /Agricultural (Pre-Production) Rule 423.b(2)(A)	65 dB(C)	60 dB(C)
All Zones (Pre-Production) Rule 423.b(2)(B)	65 dB(C)	65 dB(C)

Table 423-2. Maximum Cumulative Permissible Noise Levels

Zone	7:00AM to next 7:00PM	7:00PM to next 7:00AM
Residential/Rural/State Parks/State Wildlife Areas	65 dB(A)	60 dB(A)
Commercial/Agricultural	70 dB(A)	65 dB(A)
Light Industrial	80 dB(A)	75 dB(A)
Industrial	90 dB(A)	85 dB(A)
All Zones (Production)	75 dB(C)	70 dB(C)

DRILLING & COMPLETIONS NOISE REQUIREMENTS (RULE 423.b(2))

The Coyote Fed 0397-14 Pad is not located within two thousand (2,000) feet of a residential building unit, high occupancy building unit, school properties, school facilities, or designated outdoor activity areas.

LOCAL GOVERNMENT ZONING (RULE 423.b(3))

Moffat County defines the subject parcel as a grazing and agriculturally zoned land. A residential building unit is not located within two thousand (2,000) feet of the proposed project location. The nearest adjacent landowner, Buffalo Horn Properties, is not projected to receive noise levels above the “all zones” permissible limits.

Refer to **Appendix B** for the Moffat County Zoning Map, which illustrates the zoning for the subject parcel and surrounding area. All land within the two thousand (2,000) foot radius of the site is zone grazing & agricultural lands.

BUILDING UNIT PERMISSIBLE NOISE LEVELS (RULE 423.b(3)(A))

The Coyote Fed 0397-14 Pad is not located within two thousand (2,000) feet of a residential building unit or high occupancy building unit.

The Site Boundary Plan (**Appendix C**) illustrates the proposed project boundary with a two thousand (2,000) foot buffer surrounding the site perimeter. This shows that no residential buildings are within this buffer area.

HIGH PRIORITY HABITAT (RULE 423.b(4))

The Coyote Fed 0397-14 Pad is located within a High Priority Habitat. The well site is not located on federal lands. The CPW Division was consulted to determine the acceptable noise limits and monitoring protocols for the proposed project site. Compliance with applicable COGCC noise rules (COGCC Rule 423.Noise), as specified in this NMP, were deemed adequate.

There is the potential for noise generated during drilling activities to impact wildlife and migratory birds. Increased anthropogenic noise in the area may cause avoidance of nearby forage and cover habitat for wildlife species and nest abandonment for migratory birds. Drilling, completions, and flowback is anticipated to take approximately 51 days to complete each well. Due to the short duration of drilling activity and the amount of available habitat in the region, it is unlikely noise associated with drilling would have long-term impacts on wildlife and migratory birds at a population level. In addition, these activities will occur within time periods as defined in the respective wildlife mitigation plan to reduce noise impacts in the HPH.

LANDOWNER AGREEMENT (RULE 423.b(5))

The John R. Pierce Trust is the surface owner for the Coyote Fed 0397-14 Pad location. A landowner agreement for the operations has been secured by Anschutz. The nearest adjacent landowners, the BLM and Buffalo Horn Properties LLC., are not expected to receive noise levels above the threshold as defined in Tables 423-1 and 423-2.

PERMISSIBLE INCREASE (RULE 423.b(6)) & SHRILL NOISE (RULE 423.b(7))

The Coyote Drill Pad is not located within a thousand (1,000) feet of a residential building unit. Anschutz has secured a land use agreement with the John R. Pierce Trust for the subject parcel. The nearest adjacent landowners, the BLM and Buffalo Horn Properties LLC., are not expected to receive noise levels at any of these units above the threshold as defined in Tables 423-1 and 423-2.

SOUND LEVEL MEASUREMENT (RULE 423.c & 423.c(1))

The COGCC Rule 423.c(1) is not applicable to the proposed site location. The location is neither zoned residential nor is it located within two thousand (2,000) feet of a building unit. The Coyote Fed 0397-14 Pad is located in Moffat County, Colorado. Moffat County defines the subject parcel as grazing/agricultural zoned land. Land within two thousand (2,000) feet of this size is zone grazing/agricultural. No building unit or residentially zoned parcels are located within a one-mile radius of the Coyote Fed 0397-14 Pad working pad surface.

COMPLAINT NOISE READING (RULE 423.c(2)(A) & 423.c(2)(B))

Anschutz will adhere to COGCC Rule 423.c(2)(A) if a complaint is received. Based on aerial imagery and data available from the Moffat County Assessor's Office, the Coyote Fed 0397-14 Pad is not located within two thousand (2,000) feet of a building unit, public road, or designated outside activity area. The BLM and Buffalo Horn Properties LLC. are the nearest adjacent landowners for this location. All points of measurement will be recorded.

WIND SCREEN (RULE 423.c(3))

The Coyote Fed 0397-14 Pad will lie upon a shelf within the Rimrock Gulch. The site is bounded by cliffs and cut by deeply incised and steep to moderately sloped walled canyons. The elevation is approximately 5,900 feet above mean seal level. Winds are prevalent in this area and winds can often exceed speeds of five (5) miles per hour. Wind can further reduce the sound heard at a distance if the receptor is upwind of the sound source. The action of the wind disperses the sound waves, thereby reducing the recordable noise level received upwind. Winds do not increase sound levels downwind.

In general wind and weather predictions are limited in this region. Anschutz, or their third-party consultant, will attempt to have sound measurement readings observed when velocity of wind speeds are less than five (5) miles per hour. Sound level meters will be equipped with wind screens during the readings in the vent that wind does exceed five (5) miles per hour. Field notes will be maintained describing the type of wind screen and weather conditions. Upon request, these noise and wind readings will be made available to the Director.

SOUND MEASUREMENT HEIGHT (RULE 423.c(4))

As required, all sound level measurements will be collected at five (5) feet above ground level. Photographic evidence of sound monitoring equipment and positioning at this height will be maintained with the field records. These records will be made available upon request.

CALCULATED SOUND LEVELS (RULE 423.c(5))

Sound levels will be determined by averaging logarithmic minute-by-minute measurements made over a minimum one (1) hour sample duration. The observed measurements will be recorded.

SOUND METER REQUIREMENTS (RULE 423.c(6))

Sound meters that are used during sound level surveys will be at least Type II and will be calibrated pre and post survey. Type sound meter equipment will be noted and maintained with sound measurement records pursuant to COGCC Rule 423.c(9).

VARYING SAMPLE CONDITION (RULE 423.c(7))

The Coyote Fed 0397-14 Pad is not located within two thousand (2,000) feet of a residential building unit. In the unlikely event a noise complaint is received, Anschutz will take sound level readings at various times and conditions.

DESIGNATION POST APPROVAL (RULE 423.c(8))

The proposed well site is located within a high priority habitat, but not within a designated outside activity area. There is no building unit nor a high occupancy building unit within the site's two thousand (2,000) foot buffer. Moffat County has zoned the subject parcel as grazing/agricultural.

RECORDS (RULE 423.c(9))

Anschutz will maintain records of sound measurements and surveys in accordance with COGCC Rule 423.c and will submit these records upon request to the Director. Sound measurement readings/surveys, dates and times, coordinates of compliance points, wind speed, name of observer, and weather conditions will be recorded and maintained.

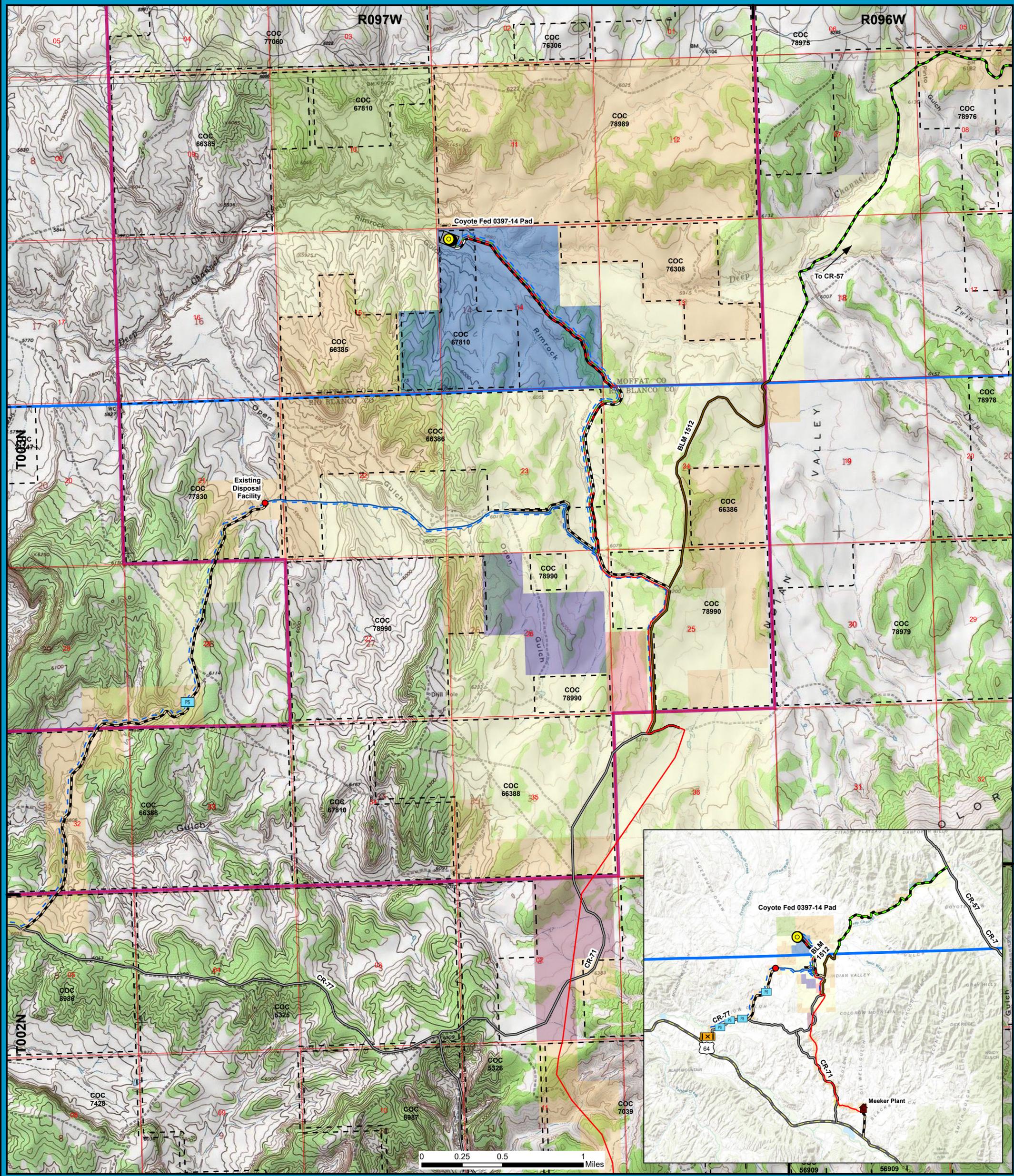
CUMULATIVE NOISE (RULE 423.d)

Impacts from cumulative noise is not anticipated from the project as proposed in the Coyote Fed 0397-14 Oil and Gas Development Plan (OGDP). The OGDP includes the six (6) proposed wells planned for this pad site, however drilling, completions, and flowback activities will not occur simultaneously at this site. Cumulative noise impacts from pre-production operations are not

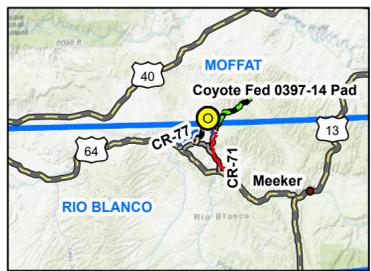
anticipated taking into account representative NIA and distance of noise sources to property boundaries.

The Cumulative Impacts Plan (CIP), which assesses the potential cumulative impacts for the proposed OGD, was prepared by Grouse Mountain Environmental Consultants LLC, as well as the individual contributors as referenced in the CIP. In coordinating with this NMP, the CIP indicates that there will be no cumulative adverse effects from noise to public health due to relative distance from the well pad site to the nearest residential building unit, high occupancy building unit, school properties, school facilities, daycares, or designated outdoor activity areas. Cumulative noise impacts during the production phase are not expected based on the representative NIAs observed and assessing the proposed layout and distance from property boundaries and the proposed pad location.

APPENDIX A.
GENERAL VICINITY MAP



Map 1. Overview- Coyote Fed 0397-14

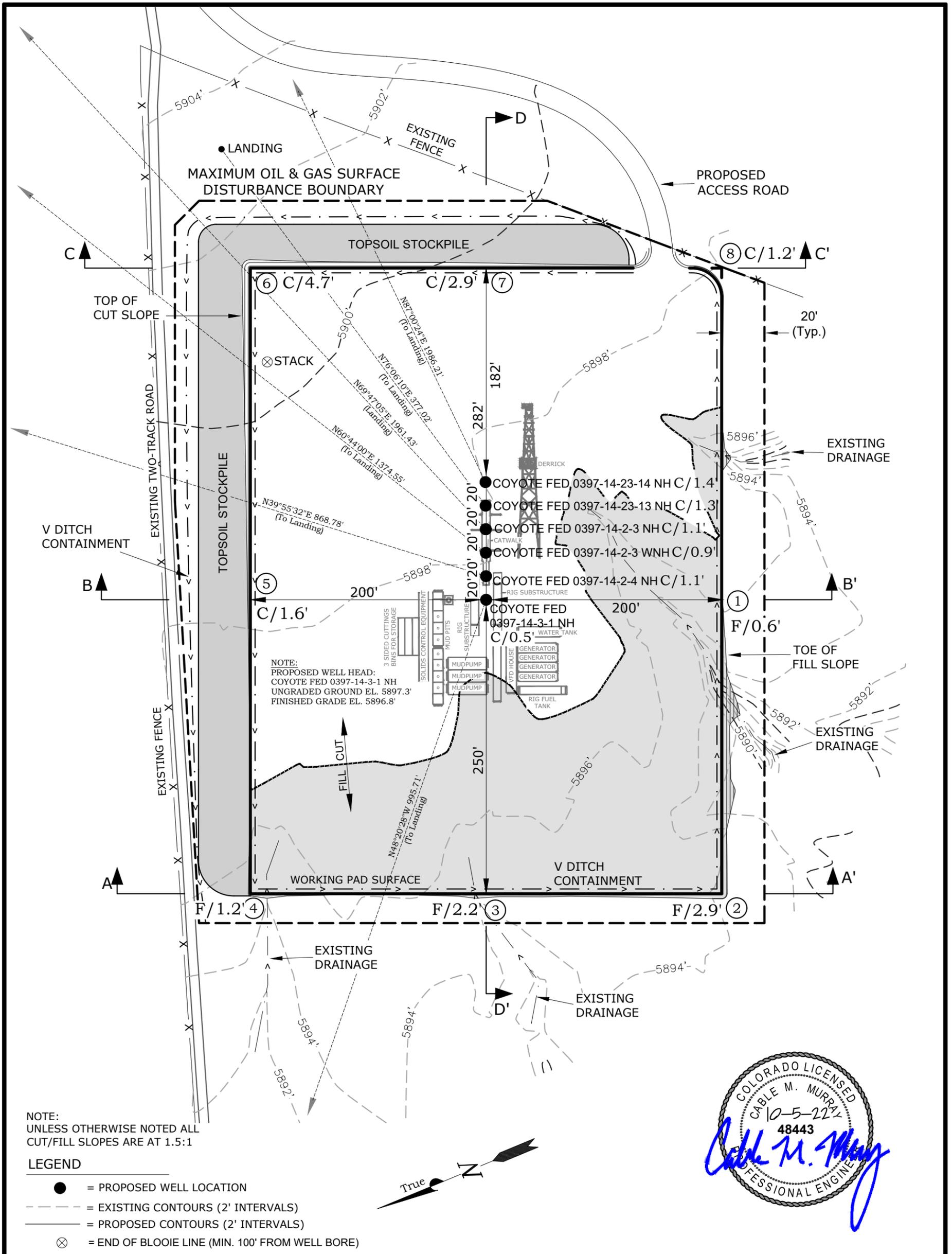


- | | | |
|---|--|---|
| <ul style="list-style-type: none"> Proposed Oil Well SHL Proposed Oil Pad Existing Disposal Facility Booster Station Unit Boundary ANSCHUTZ EXPLORATION CORPORATION BLM BUFFALO HORN PROPERTIES, LLC CORYELL, ANDREW C & FAMILY REAL ESTATE ENTERPRISES, LLC PIERCE, JOHN R REVOCABLE TRUST DATED MAY 12, 2014 SMITH, M. BRITTON & CATHELENE S. | <ul style="list-style-type: none"> Existing BLM Improved Access County Road County Road Proposed Temporary Surface Waterline Existing Improved Access; 24' Running Width (No Upgrade Needed) Existing Improved Access; 14' Running Width (No Upgrade Needed) Existing BLM Improved Access; Gas Piping Existing Improved Access; Proposed Temporary Surface Waterline Proposed Improved Access (New Construction); Proposed Gas Pipe; Proposed Temporary Surface Waterline Existing Buried Gas Pipeline Existing Improved Access; Existing Gas Pipe; Proposed Temporary Surface Waterline Existing Improved Access; Proposed Temporary Surface Waterline; Produced Waterline Proposed Temporary Surface Waterline; Produced Waterline | <ul style="list-style-type: none"> Existing BLM Improved Access; Gas Piping; Proposed Temporary Surface Waterline Proposed Improved Access; Proposed Temporary Surface Waterline; Gas Injection Piping; Gas Piping; Produced Waterline Existing Unimproved Access; Proposed Temporary Surface Waterline; Gas Injection Piping; Gas Piping; Produced Waterline |
|---|--|---|

Coordinate System: NAD 1983 UTM Zone 12N
 Projection: Transverse Mercator
 Datum: North American 1983
 Units: Meter
 Scale: 1:24,000
 Date: 10/31/2022
 Created by: ANSCHUTZ
 File Name: AEC_307

APPENDIX B.
MOFFAT COUNTY ZONING MAP

APPENDIX C.
SITE BOUNDARY PLAN



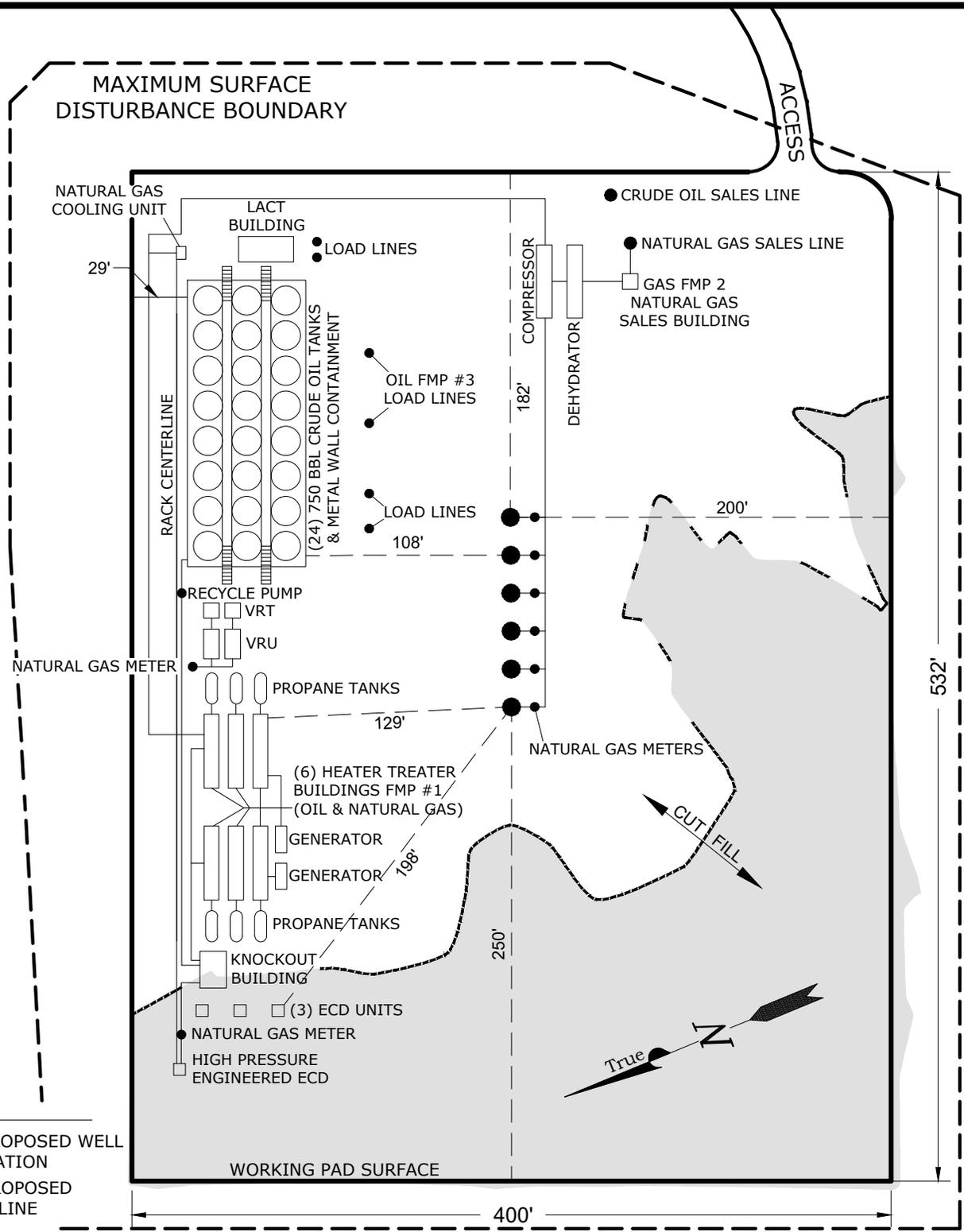
NOTE:
UNLESS OTHERWISE NOTED ALL
CUT/FILL SLOPES ARE AT 1.5:1

LEGEND

- = PROPOSED WELL LOCATION
- - - = EXISTING CONTOURS (2' INTERVALS)
- = PROPOSED CONTOURS (2' INTERVALS)
- ⊗ = END OF BLOOIE LINE (MIN. 100' FROM WELL BORE)

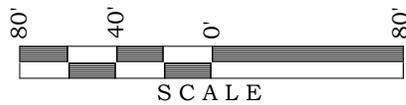


<p>ANSCHUTZ EXPLORATION CORPORATION 555 17th Street, Suite 2400 - Denver, Colorado 80202</p>	<p>WORKING PAD SURFACE = ±4.882 ACRES</p> <p>PAD DISTURBANCE AREA (Cut/Fill Slopes, Stockpiles) = ±5.791 ACRES</p> <p>MAXIMUM OIL & GAS LOCATION DISTURBANCE BOUNDARY = ±6.818 ACRES</p>	<p>REFERENCE POINTS: 250' SOUTHWESTERLY, EL = 5895.5' 300' SOUTHWESTERLY, EL = 5895.0' 300' NORTHWESTERLY, EL = 5894.4' 350' NORTHWESTERLY, EL = 5894.2'</p>							
	<p>CONSTRUCTION LAYOUT</p> <p>WELLS - COYOTE FED 0397-14-3-1 NH, COYOTE FED 0397-14-2-4 NH, COYOTE FED 0397-14-2-3 WNH, COYOTE FED 0397-14-2-3 NH, COYOTE FED 0397-14-23-13 NH, COYOTE FED 0397-14-23-14 NH LOCATED IN SECTION 14, T3N, R97W, 6th P.M., MOFFAT COUNTY, COLORADO</p>		<p>ESTIMATED EARTHWORK QUANTITIES (No shrink or swell adjustments have been used) (Expressed in Cubic Yards)</p> <p>6" Topsoil Stripping = 4,050 Remaining Cut = 5,370</p> <p>TOTAL CUT = 9,420 FILL = 4,980 Excess Material = 0</p>	<p>TIMBERLINE (435) 789-1365 ENGINEERING & LAND SURVEYING, INC. 209 NORTH 300 WEST - VERNAL, UTAH 84078</p> <table border="1"> <tr> <td>DATE SURVEYED: 4-11-22</td> <td>SURVEYED BY: A.F.</td> <td rowspan="3">SHEET 10 OF 30</td> </tr> <tr> <td>DATE DRAWN: 4-12-22</td> <td>DRAWN BY: S.A.</td> </tr> <tr> <td>SCALE: 1" = 80'</td> <td>Date Last Revised: 9-6-22 S.A.</td> </tr> </table>	DATE SURVEYED: 4-11-22	SURVEYED BY: A.F.	SHEET 10 OF 30	DATE DRAWN: 4-12-22	DRAWN BY: S.A.
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DATE DRAWN: 4-12-22	DRAWN BY: S.A.								
SCALE: 1" = 80'	Date Last Revised: 9-6-22 S.A.								



LEGEND

- = PROPOSED WELL LOCATION
- PPL — = PROPOSED PIPELINE



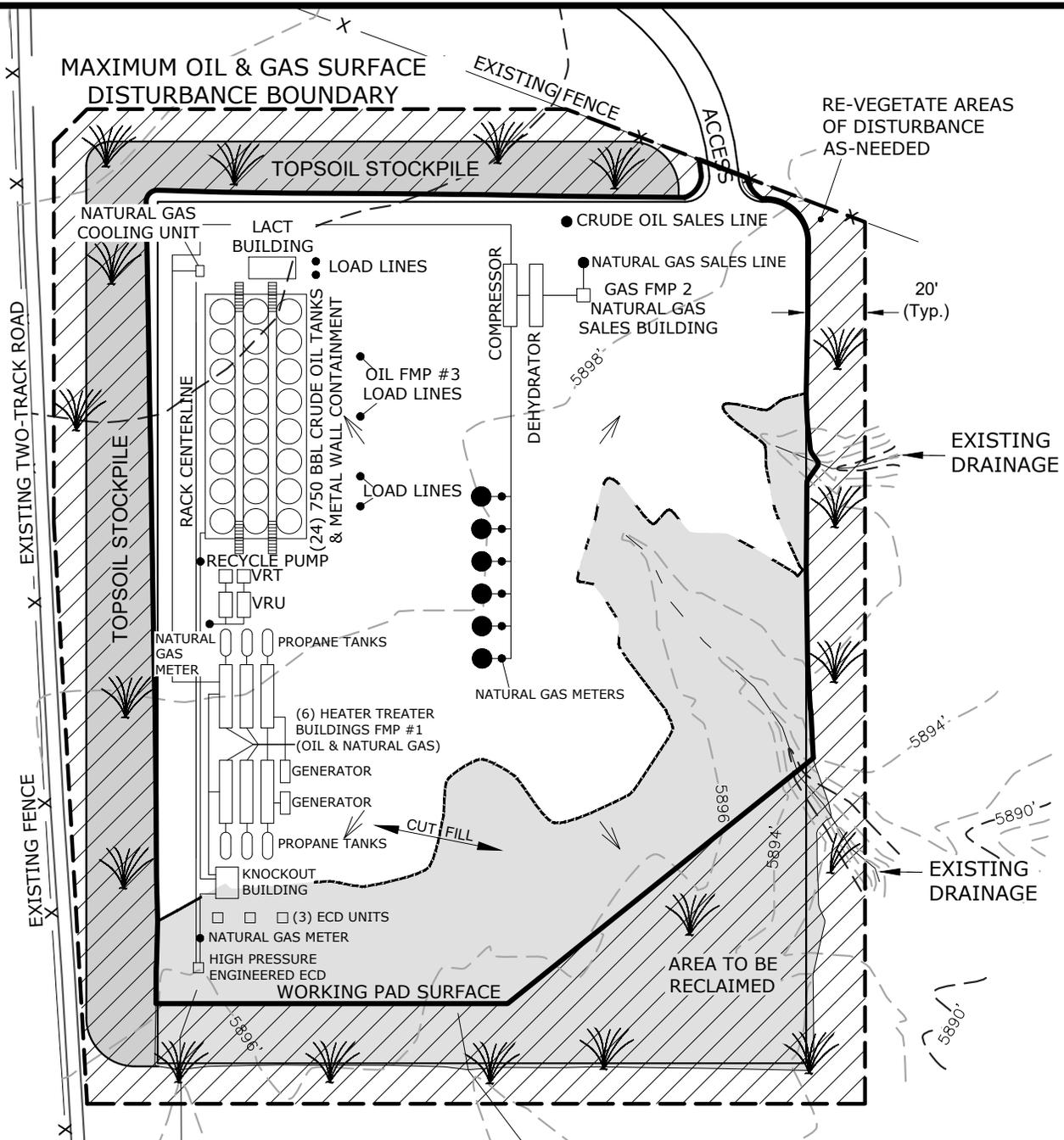
ANSCHUTZ
EXPLORATION CORPORATION
 555 17th Street, Suite 2400 - Denver, Colorado 80202

WELL PAD - FACILITY DIAGRAM

WELLS - COYOTE FED 0397-14-3-1 NH,
COYOTE FED 0397-14-2-4 NH,
COYOTE FED 0397-14-2-3 WNH,
COYOTE FED 0397-14-2-3 NH,
COYOTE FED 0397-14-23-13 NH,
COYOTE FED 0397-14-23-14 NH
LOCATED IN SECTION 14, T3N, R97W, 6th P.M.,
MOFFAT COUNTY, COLORADO

TIMBERLINE (435) 789-1365
 ENGINEERING & LAND SURVEYING, INC.
 209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 4-11-22	SURVEYED BY: A.F.	11
DATE DRAWN: 4-12-22	DRAWN BY: S.A.	
SCALE: 1" = 80'		OF 30



LEGEND

= ANCHOR

= AREA TO BE RECLAIMED AND VEGETATED

- - - - = CONTOURS (2' INTERVALS)

**ANSCHUTZ
EXPLORATION CORPORATION**

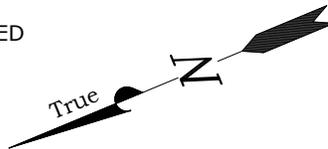
555 17th Street, Suite 2400 - Denver, Colorado 80202

INTERIM RECLAMATION DIAGRAM

WELLS - COYOTE FED 0397-14-3-1 NH,
 COYOTE FED 0397-14-2-4 NH,
 COYOTE FED 0397-14-2-3 WN,
 COYOTE FED 0397-14-2-3 NH,
 COYOTE FED 0397-14-23-13 NH,
 COYOTE FED 0397-14-23-14 NH
 LOCATED IN SECTION 14, T3N, R97W, 6th P.M.,
 MOFFAT COUNTY, COLORADO

NOTE:

- 1. AREA WITHIN MAXIMUM OIL AND GAS SURFACE DISTURBANCE BOUNDARY: ±6.818 ACRES
- RECLAIMED AREA: ±2.489 ACRES
- UN-RECLAIMED AREA: ±4.329 ACRES



TIMBERLINE

(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.
 209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 4-11-22	SURVEYED BY: A.F.	13
DATE DRAWN: 4-12-22	DRAWN BY: S.A.	
SCALE: 1" = 100'	Date Last Revised: 10-10-22 S.A.	OF 30