<table>
<tr><td>FORM
6
Rev
11/20</td><td colspan="2">State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</td><td>DE | ET | OE | ES

Document Number:
403290444

Date Received:</td></tr>
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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322   Contact Name: Samuel Rondon

Name of Operator: NOBLE ENERGY INC   Phone: (510) 362-6886

Address: 2001 16TH STREET SUITE 900   Fax:

City: DENVER   State: CO   Zip: 80202   Email: samuel.rondon@chevron.com

For "Intent" 24 hour notice required,   Name: Revas, Robbie   Tel: (720) 661-7242

COGCC contact: Email: robbie.revas@state.co.us

Type of Well Abandonment Report: ☒ Notice of Intent to Abandon   ☐ Subsequent Report of Abandonment

API Number   05-123-24797-00

Well Name: WASTE MANGEMENT USX Y   Well Number: 3-12

Location: QtrQtr: NWSW   Section: 3   Township: 2N   Range: 64W   Meridian: 6

County: WELD   Federal, Indian or State Lease Number:

Field Name: WATTENBERG   Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.165950   Longitude: -104.545060

GPS Data: GPS Quality Value: 3.0   Type of GPS Quality Value: PDOP   Date of Measurement: 07/19/2007

Reason for Abandonment: ☐ Dry   ☒ Production Sub-economic   ☐ Mechanical Problems

☐ Other

Casing to be pulled: ☒ Yes   ☐ No   Estimated Depth:

Fish in Hole: ☐ Yes   ☒ No   If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes   ☒ No   If yes, explain details below

Details: cut/pull casing @ 1118'

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7015	7026			
NIOBRARA	6784	6798			

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	7+7/8	J-55	24	0	918	441	918	0	VISU
1ST	7+7/8	4+1/2	M-80	11.6	0	7179	650	7179	3654	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth __6734__ with __2__ sacks cmt on top. CIBP #2: Depth __4117__ with __2__ sacks cmt on top.

CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.

CIBP #5: Depth _____ with _____ sacks cmt on top.

> NOTE: Two(2) sacks cement required on all CIBPs.

Set __35__ sks cmt from __2000__ ft. to __2500__ ft.   Plug Type: __CASING__   Plug Tagged: ☐

Set __255__ sks cmt from __0__ ft. to __818__ ft.   Plug Type: __CASING__   Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft.   Plug Type: _____   Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft.   Plug Type: _____   Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft.   Plug Type: _____   Plug Tagged: ☐

Perforate and squeeze at __2500__ ft. with __155__ sacks. Leave at least 100 ft. in casing __2402__ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set __115__ sacks half in. half out surface casing from __818__ ft. to __1118__ ft.   Plug Tagged: ☒

Set _____ sacks at surface

Cut four feet below ground level, weld on plate   Above Ground Dry-Hole Marker: ☐ Yes   ☐ No

Set _____ sacks in rat hole   Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: _____   Cut and Cap Date: _____

Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____

*Wireline Contractor: _____   *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105   ☐ Yes   ☐ No

Technical Detail/Comments:

This well is part of the AOC (Order 1V-668) Alt MIT program.

3rd party wildlife surveys will be conducted on this well prior to rigging up for P&A activities.

Notification will be given to any adjacent building unit occupants within a 1000 feet of the wellhead of planned P&A start date.

Please be aware that Form 6 Approval can predate actual rig work by up to several months and that environmental conditions can change quickly over that time. Chevron's Environmental Site Screening Process incorporates full environmental field clearances within 7 days of a scheduled well-work activity once the well is added to the active workover rig schedule. Should sensitive HPH conditions be identified during the screening process, Chevron will delay the work until conditions (nesting) clear and/or consult directly with CPW for guidance and discussion of potential mitigation measures that may be incorporated.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Jotsna Saiganesh

Title: Technical Assistant   Date: _____   Email: jotsna.saiganesh@chevron.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____   Date: _____

CONDITIONS OF APPROVAL, IF ANY: Expiration Date: _____

COA Type	Description
0 COA	

Attachment List

Att Doc Num	Name
403292258	WELLBORE DIAGRAM
403292259	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)