

occ at 660.
w/ E log

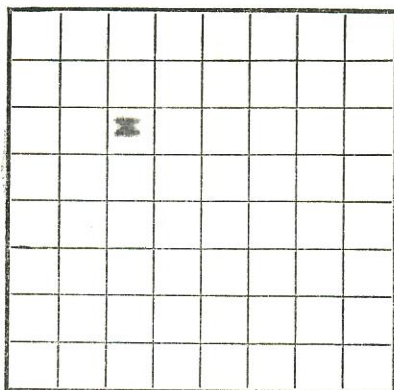


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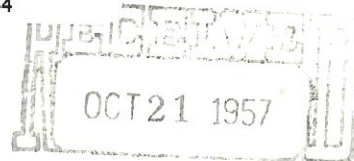
Form 9-330

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.

U. S. LAND OFFICE Denver, Colo.
SERIAL NUMBER Colorado 09222
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

BEST IMAGE
AVAILABLE

BEST COPY
AVAILABLE

LOG OF OIL OR GAS WELL

Company Malco Refineries, Inc. Address Box 660, Roswell, New Mexico
Lessor or Tract U. B. A. Ogle Field Buck Peak State Colorado
Well No. 1 Sec. 23 T. 6N R. 90W Meridian 6th P. M. County Moffat
Location 1023 ft. N. of S. Line and 1005 ft. E. of E. Line of Sec. 23 Elevation 7168
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. R. McInnis
Title Drig. and Prod. Supt.

Date October 17, 1957

The summary on this page is for the condition of the well at above date.

Commenced drilling June 18, 19 57 Finished drilling August 1, 19 57

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from <u>6205</u> to <u>6249</u>	No. 4, from _____ to _____	<table border="1"><tr><td>AJJ</td><td></td></tr><tr><td>DVR</td><td></td></tr><tr><td>FJK</td><td></td></tr><tr><td>WPS</td><td></td></tr><tr><td>HHM</td><td></td></tr><tr><td>AM</td><td></td></tr><tr><td>JJD</td><td></td></tr></table>	AJJ		DVR		FJK		WPS		HHM		AM		JJD	
AJJ																
DVR																
FJK																
WPS																
HHM																
AM																
JJD																
No. 2, from <u>6299</u> to <u>6602'</u>	No. 5, from _____ to _____															
No. 3, from _____ to _____	No. 6, from _____ to _____															
(questionable)																

IMPORTANT WATER SANDS

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	8 rd.	Youngs-town	141'	Baker guide				
7"	20.25	8 rd.	Youngs-town	6299.41'	Standard				
5-1/2"	14.5	8 rd.	Youngs-town	388'	Standard				
HIRELOCK OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	141'	120	Pump and plug		
7"	6299.41'	150	Pump and plug		
5-1/2"	6375-6663'	hung (suspended)	not cemented		

MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to Total Depth feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

Well has only produced load oil to DATES
date put in well from off lease.

Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;%
emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

D. I. Thornton Driller R. L. Parker Driller

B. L. Buchanan Driller M. R. Runyan Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1570'	1570'	Sandstone and shale with coal seams (Mesaverde)
1570'	1754'	184'	Sandstone. Top Isles 1570' /
1754'	2928'	1174'	Sandstone (Mesaverde)
2928	3888'	960'	Shale, top of Mancos 2928'.
3888'	3986'	98'	Sandstone. Top of Morapos member.
3986'	6218'	2232	Shale (Mancos).
6218	6552	334	Shale. Top of Tow Creek Member
6552	6675	123	Shale. Top of Niobrara member.
FROM—	TO—	TOTAL FEET	FORMATION

(OVER)

16-43094-3

FORMATION RECORD—Continued