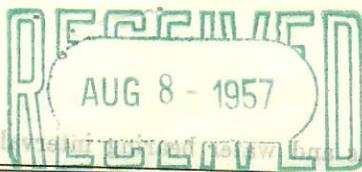
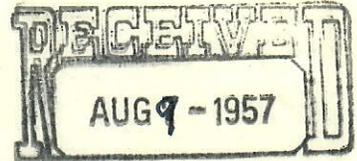


State Lease # 69-7290



OIL AND GAS CONSERVATION COMMISSION OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Tow Creek County Routt Operator Cabeen Exploration Corporation Address 719 Farmers Union Bldg. City Denver, State Colorado

Lease Name State Well No. 5 Derrick Floor Elevation 6504 GL Location NW SE NW Section 18 Township 6N Range 86W Meridian 6th 1650 feet from N Section line and 1650 feet from W Section Line

Drilled on: Private Land  Federal Land  State Land  Number of producing wells on this lease including this well: Oil 4; Gas      Well completed as: Dry Hole  Oil Well  Gas Well  The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 5, 1957 Signed A. SATERDAL Title Division Geologist Commenced drilling February 6, 19 57 Finished drilling March 24, 19 57

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Rows show sizes 8 5/8 and 5 1/2 with depths 1080 and 2915.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To.

TOTAL DEPTH 3015 PLUG BACK DEPTH     

Oil Productive Zone: From 2915 To 3015 Gas Productive Zone: From      To      Electric or other Logs run NO Date      Was well cored? NO Has well sign been properly posted?     

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment:     

DATA ON TEST

Test Commenced 8 A.M. or P.M. 3/28 19 57 Test Completed      A.M. or P.M. 3/29 19 57. For Flowing Well: Flowing Press. on Csg.      lbs./sq.in. Flowing Press. on Tbg.      lbs./sq.in. Size Tbg.      in. No. feet run      Size Choke      in. Shut-in Pressure     . For Pumping Well: Length of stroke used 36 inches. Number of strokes per minute 12 Diam. of working barrel 1 1/4 inches. Size Tbg. 2 7/8 in. No. feet run 3014 Depth of Pump 2893 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?     

TEST RESULTS: Bbls. oil per day 50 API Gravity 40 Gas Vol. TSM Mcf/Day; Gas-Oil Ratio TSM Cf/Bbl. of oil B.S. & W. Trace %; Gas Gravity      (Corr. to 15.025 psi & 60°F)

Prod ✓