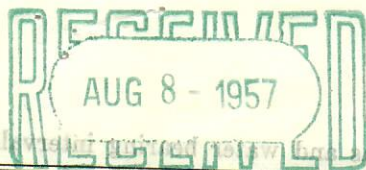
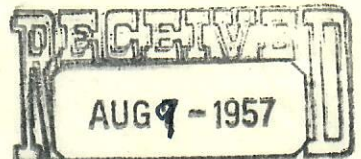


State Lease # 69-7290

OIL AND GAS CONSERVATION COMMISSION  
OF COLORADO

WELL COMPLETION REPORT



## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Tow Creek County Routt Operator Cabeen Exploration Corporation  
Address 719 Farmers Union Bldg. City Denver State Colorado  
Lease Name State Well No. 5 Derrick Floor Elevation 6504 GL  
Location NW SE NW Section 18 Township 6N Range 86W Meridian 6th  
1650 feet from N Section line and 1650 feet from W Section Line  
N or S E or W

Drilled on: Private Land ☐ Federal Land ☐ State Land ☒  
Number of producing wells on this lease including this well: Oil 4; Gas         
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 5, 1957Signed A. SATERDAL  
Title Division Geologist

The summary on this page is for the condition of the well as above date.  
Commenced drilling February 6, 19 57 Finished drilling March 24, 19 57

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8			1080				
5 1/2			2915	45			

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To

TOTAL DEPTH 3015PLUG BACK DEPTH       

Oil Productive Zone: From 2915 To 3015 Gas Productive Zone: From        To         
Electric or other Logs run No Date         
Was well cored? No Has well sign been properly posted Yes

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:       

## DATA ON TEST

Test Commenced 8 A.M. or P.M. 3/28 19 57 Test Completed        A.M. or P.M. 3/29 19 57

For Flowing Well:

Flowing Press. on Csg.        lbs./sq.in.Flowing Press. on Tbg.        lbs./sq.in.Size Tbg.        in. No. feet run       Size Choke        in.Shut-in Pressure       

For Pumping Well:

Length of stroke used 36 inches.Number of strokes per minute 12Diam. of working barrel 1 1/4 inchesSize Tbg. 2 7/8 in. No. feet run 3014Depth of Pump 2893 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
      

TEST RESULTS: Bbls. oil per day 50 API Gravity 40  
Gas Vol. TSM Mcf/Day; Gas-Oil Ratio TSM Cf/Bbl. of oil  
B.S. & W. Trace %; Gas Gravity        (Corr. to 15.025 psi & 60°F)

Prod ✓