



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Pierce

8. FARM OR LEASE NAME

Gertrude L. King

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Pierce-Lyons

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22, T8N, R66W
6th PM

12. COUNTY OR PARISH

Weld

13. STATE

Colo.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

2. NAME OF OPERATOR

Chevron Oil Company-Western Division

3. ADDRESS OF OPERATOR

P.O. Box 220 Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1957 Ft. S of N, 1974 F+ E of W (SE $\frac{1}{4}$ NW $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5068 Cr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) ☒ Cement Squeeze

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was performed on the subject well

1. Squeeze csg shoe with 100 sks
2. Acidized perforations 9250-9260 and 9272-9300 with 2,000 gal. mud acid
3. Returned well to injection

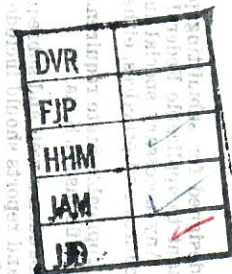
Injection

Before
1116 BWP
2550 psi

After
970 BWP
1950 psi

Workover rig on: 7-9-67

Workover rig off: 7-14-67



18. I hereby certify that the foregoing is true and correct

SIGNED

P. F. Hamilton

TITLE

P. F. Hamilton

Lead Drilling Engineer

DATE July 20, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Director

DATE

7/24/67

*See Instructions on Reverse Side