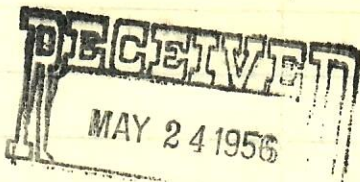




Locate
Well
Correctly

File in locate on Fee and Patented lands and in
quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

	22		
			X



LOG OF OIL AND GAS WELL

Field Pierce Company The California Company
County Weld Address P.O. Box 1769, Casper, Wyoming
Lease Andre
Well No. 1 Sec. 22 Twp. 8N Rge. 66W Meridian 6th PM State or Pat. Pat.
Location 641.06 Ft. (N) of South Line and 658.08 Ft. (W) of East line of Sec. Elevation 5060'
KB (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. J. GreenDate May 23, 1956Title Area Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling March 24, 1956 Finished drilling April 30, 1956

OIL AND GAS SANDS OR ZONES

No. 1, from 9193' to 9210' No. 4, from _____ to _____
No. 2, from 9227' to 9248' No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 37' to 39' No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
30"	Culvert		34' (GL)			
18"	Culvert		33.5' (GL)	6½ yds		
10 3/4"	40.5#	Domestic	60.1'	450 sx.	36 hrs.	1000
7"	26 & 23	Domestic	9260'	330 sax	30 hrs.	1000

COMPLETION DATA

Total Depth 9256 ft. Cable Tools from 9193 to 9210 Rotary Tools from 0 to 9256'
Casing Perforations (prod. depth) from 9227 to 9248 ft. No. of holes 228
Acidized with - gallons. Other physical or chemical treatment of well to induce flow Sand-oil-squeeze (9227-48)
Shooting Record None

Prod. began 5/18 1956 Making 294 bbls./day of 35.8 A. P. I. Gravity Fluid on - Pump ☒
Tub. Pres. - lbs./sq. in. Csg. Pres. - lbs./sq. in. Gas Vol. 7.94 Mcf. Gas Oil Ratio 27/1 Choke. ☐
Length Stroke 100 in. Strokes per Min. 7½ Diam. Pump 2 in.
B. S. & W. .5 % Gas Gravity - BTU's/Mcf. - Gals. Gasoline/Mcf. -

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date April 23 1956 Straight Hole Survey yes Type Eastman
Microlog Yes Date April 22 1956 Other Types of Hole Survey _____ Type _____
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
Core Analysis Yes Depth 7878.5 to 7964.5
9180.5 to 9251.5

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Surface Shale	0	440	
Sand & Shale	440	630	
Shale	630	1527	
Sand & Shale	1527	3960	

AJJ	
DVR	
FJK	
WKS	
HHA	
AH	
JJD	✓
FILE	

(Continue on reverse side)

Produce

FORMATION RECORD

[illegible]