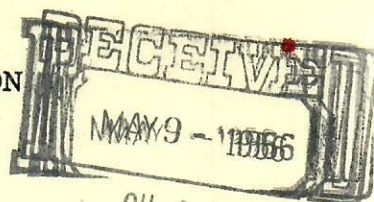




COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS

ADD	
DVR	
OPS	
HMM	
AH	
JJD	
FILE	<input checked="" type="checkbox"/>



OIL & GAS
CONSERVATION COMMISSION

Locate Well Correctly

		22	
			X

(Indicate nature of data by checking below)

Notice of intention to drill (attach plat) _____
 Notice of intention to change plans _____
 Notice of date for test of water shut-off _____
 Report on result of test of water shut-off _____
 Notice of intention to re-drill or repair well _____
 Notice of intention to clean out well _____
 Statement of shooting _____
 Statement of perforating _____ X
 Notice to pull or otherwise alter casing _____
 Notice of intention to abandon well _____
 Report of work done on well since previous report _____ X

Notice to do work ☐
 Report of work done ☒

Land: Fee and Patented ☒
 State ☐

Lease No. _____

Colorado Weld Pierce
 State County Field
1 Andre SE SE 22 8 N 66W 6th P.M.
 (Well No.) (Lease) (1/4 Sec.) (Sec.) (Twp.) (Range) (Meridian)

The Well is located 641.06 Ft. (N) of Section Line and 658.08 Ft. (W) of Section Line.

KB
 The elevation/above sea level is 5060 Ft.

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

OIL STRING CASING: Ran 244 joints 7" OD casing and landed at 9259' (KB). Cemented with 330 sacks regular cement containing .5% H-R 4 and gel by Howco process with top and bottom rubber plugs. Mixing time 28 minutes. Plug down in 30 minutes. Bumped with 1700 PSI. Baker wash down whirler float shoe and model 101 float collar two joints apart (86.32'). All collars tack welded. Baker Model H centralizers at 9260', 9214', 9192', 9150', 9107', and 9064'.

PERFORATIONS: In interval 9227' - 48' (Schlumberger measurement) with 3 bullets and 3 jets per foot. In interval 9193' - 9210' with 3 jets and 3 bullets per foot.

SAND-OIL-SQUEEZE: The interval 9227' - 48' was sand oil squeezed with 4000 gallons gelled crude containing $\frac{1}{2}$ lb. sand per gallon.

After the SOS, a total of 318 bbls. of fluid was swabbed. Estimate capacity of zone 9227-58 at $\frac{1}{4}$ 15 BOPH. After completing swabbing operation, the interval 9192'-9210' was perforated. The well was tubed to 9188' with the tubing catcher at 8940' and the pump seating nipple at 7931'. The rig was released 4:00 P.M. on 4/30/56.

Approved: MAY 10 1956

Date May 8, 1956

Company The California Company

Address P. O. Box 1769, Casper, Wyo.

By R. L. Green

Title Area Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.