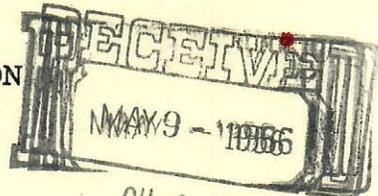




COLORADO OIL AND GAS CONSERVATION COMMISSION  
SUNDRY NOTICES AND REPORTS OF WELLS



OIL & GAS CONSERVATION COMMISSION

AJJ	
DVR	
OPS	
HMM	
AH	
JJD	<input checked="" type="checkbox"/>
FILE	

Locate Well Correctly

		22	
			X

(Indicate nature of data by checking below)

- Notice of intention to drill (attach plat) \_\_\_\_\_
- Notice of intention to change plans \_\_\_\_\_
- Notice of date for test of water shut-off \_\_\_\_\_
- Report on result of test of water shut-off \_\_\_\_\_
- Notice of intention to re-drill or repair well \_\_\_\_\_
- Notice of intention to clean out well \_\_\_\_\_
- Statement of shooting \_\_\_\_\_
- Statement of perforating \_\_\_\_\_ X
- Notice to pull or otherwise alter casing \_\_\_\_\_
- Notice of intention to abandon well \_\_\_\_\_
- Report of work done on well since previous report \_\_\_\_\_ X

Notice to do work   
Report of work done

Land: Fee and Patented   
State

Lease No. \_\_\_\_\_

Colorado State Weld County Pierce Field

1 (Well No.) Andre (Lease) SE SE 22 8 N 66W 6th P.M. (1/4 Sec.) (Sec.) (Twp.) (Range) (Meridian)

The Well is located 641.06 Ft. (N) of Section Line and 658.08 Ft. (W) of Section Line.

The elevation/above sea level is 5060 Ft. (KB)

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

OIL STRING CASING: Ran 244 joints 7" OD casing and landed at 9259' (KB). Cemented with 330 sacks regular cement containing .5% H-R 4 and gel by Howco process with top and bottom rubber plugs. Mixing time 28 minutes. Plug down in 30 minutes. Bumped with 1700 PSI. Baker wash down whirler float shoe and model 101 float collar two joints apart (86.32'). All collars tack welded. Baker Model H centralizers at 9260', 9214', 9192', 9150', 9107', and 9064'.

PERFORATIONS: In interval 9227' - 48' (Schlumberger measurement) with 3 bullets and 3 jets per foot. In interval 9193' - 9210' with 3 jets and 3 bullets per foot.

SAND-OIL-SQUEEZE: The interval 9227' - 48' was sand oil squeezed with 4000 gallons gelled crude containing 1/2 lb. sand per gallon.

After the SOS, a total of 318 bbls. of fluid was swabbed. Estimate capacity of zone 9227-58 at 15 BOPH. After completing swabbing operation, the interval 9192'-9210' was perforated. The well was tubed to 9188' with the tubing catcher at 8940' and the pump seating nipple at 7931'. The rig was released 4:00 P.M. on 4/30/56.

Approved: MAY 10 1956  
*A. J. Gersin*  
Director

Date May 8, 1956  
Company The California Company  
Address P. O. Box 1769, Casper, Wyo.  
By *R. L. Green*  
Title Area Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.