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JUN 19 1978

COLO. OIL & GAS CONS. COMM.

ANDRE #1
PIERCE FIELD
WELD COUNTY, COLORADO

RECOMMENDED PROCEDURE TO P&A

1. Move in rig. NU BOPE. Tally out of hole with tubing. (Notched collar and 99 jt. 2-7/8" 6.5 J-55 tubing.)
2. Pick up bit and drill collars. RIH to \pm 3100'. Rotate and push obstruction to 5020'. Pump down tubing to insure leaving junk at bottom. POOH with bit, DC's and tubing.
3. Run tubing open ended to 5020' and set 25 sack cement plug.
4. Run freepoint and determine where 7" casing is free. Cut 7" casing and remove as much as possible.
5. Place 15 sack cement plug across the 7" casing stub.
6. Place 15 sack cement plug across the 10-3/4" surface casing shoe.
7. POOH laying tubing down in singles. Fill 10-3/4" casing w/water.
8. Remove BOP's and casing head. Plug 10-3/4" casing with 10 sack cement plug.
9. Cap well with steel plate. Release rig. ✓



September 19, 1972

RECEIVED

SEP 22 1972

Andre #1
Pierce Field
Weld County, Colorado

COLORADO OIL & GAS COMMISSION

Recommended procedure to P & A.

- 4 hrs. 1. Move in rig. N.U. BOPE, tally out of hole with tbg. (Notched collar & 99 jt. 2-7/8" 6.5 J-55 tbg.)
- 8 hrs. 2. Pick up wash overshoe, 1 jt. 6" O.D. x 5-3/8" ID wash pipe bumper jars & oil jars. RIH to \pm 3100'. Rotate and push obstruction to 5020'. Pump down tubing to insure leaving junk at bottom. POOH with wash pipe.
- 1 hrs. 3. Pump down 7" casing with pump truck to obtain rate and pressure (Max. press. 500# - Have 10-3/4" x 7" annulus open to check for circ.)
- 3 hrs. 4. If pumping not feasible in Step #3. Run tubing open ended to 5000' and set 50 sx. cement plug.
- 6 hrs. 5. POOH laying tubing down in singles. Fill 10-3/4" x 7" annulus and 7" casing w/water.
- 6 hrs. 6. Remove BOP's and tubinghead. Cut 7" casing and remove 10" casinghead. Plug 10-3/4" x 7" annulus and 7" casing with 10 sx. cement plug.
- 7. Cap well with steel plate. Release rig.