



00263299

STATES  
OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Pierce

8. FARM OR LEASE NAME

M. A. Andre

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Pierce-Lyons

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec. 22, T8N,  
R66W, 6th PM

12. COUNTY OR PARISH 13. STATE

Weld

Colorado

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

641' FSL &amp; 658' FEL (SE-1/4 SE-1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5060'

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

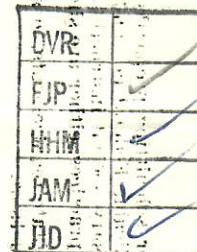
ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

After running a Reda pump in this well the casing collapsed. Extended fishing operations were conducted in an attempt to salvage the equipment and well. These attempts were unsuccessful, therefore, we plan to plug and abandon this well as follows:

1. Attempt to pump into well with 1500 psi using pump truck.
2. Run tubing to 5020'. Set 50 sack cement plug from 5020' to 4780'.
3. Remove wellhead. Set 10 sack cement plug in 10-3/4" x 7" annulus and in top of 7" casing. Weld steel plate over casing.
4. Sketch attached.



The above procedure was discussed with Mr. McKee of the Colorado Oil & Gas Commission, per review with Chevron's Mr. J. P. Hill on 9-14-72.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

R. B. Wacker

Division Engineer

DATE

9-19-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DIRECTOR

OIL &amp; GAS COMMISSION

DATE

OCT 4 1972

CONDITIONS OF APPROVAL, IF ANY: