

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESRECEIVED
NOV 4 1982

00289256

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION & SERIAL NO. Fee	
2. NAME OF OPERATOR Trigg Drilling Company, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --	
3. ADDRESS OF OPERATOR 2122 Western Fed. Svcs. Bldg., Denver, Colorado 80202		7. UNIT AGREEMENT NAME --	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1847' FEL, 2034' FSL NWSE		8. FARM OR LEASE NAME Pilot Knob	
14. PERMIT NO. 81-1630		9. WELL NO. 1-14	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 9149' GR 9168' KB		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14-8N-87W	
		12. COUNTY Routt	13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS:	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work 9/24/82 - 9/29/82

* Must be accompanied by a cement verification report.

To follow up the Sundry Notice concerning the temporary abandonment, the Pilot Knob 1-14 well, as of 9/28/82, has been plugged and abandoned in accordance with the following procedure. The 7" casing above the old cement plug was filled with plug mud to a depth 2800' from surface, where the 7" casing was cut off. At this point, 2800' from surface, a 50 sxs Class G cement plug was set in and out of the remaining casing. A second plug of 35 sxs Class G cement was set in and out of the surface csg depth of 333'. A third cmt plug of 15 sxs was placed at the surface and in the cellar. A plate was welded over the conductor pipe with all pertinent well information being displayed.

DVR	
FJP	
HHM	
JAM	
JJD	
RLS	
CGM	

19. I hereby certify that the foregoing is true and correct

SIGNED Bart E. W. [Signature] TITLE Division Engineer DATE 11/1/82

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DIRECTOR O & G Cons. Comm. DATE DEC 6 1982
CONDITIONS OF APPROVAL, IF ANY:

DATE OF JOB	MM DD YY	DISTRICT	DIST. NO.
10	9	1	01-36009
CUSTOMER <i>Trigg Drilling Co. Inc.</i>			
ADDRESS <i>2122 718 17th</i>			
CITY <i>Denver</i>		STATE <i>Colo</i>	ZIP <i>80202</i>
AUTHORIZED BY			

DATE (OFFICE USE ONLY)	SERVICE CONTRACT NO.
	<i>S 5 62</i>
NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>
CUSTOMER ORDER NO.	
WELL NO. <i>1-14</i>	LEASE <i>Block 1, Unit 1</i>
COUNTY/PARISH <i>Rocky</i>	STATE <i>Colo</i>
FIELD NAME	
WELL OWNER <i>Same</i>	

CUSTOMER ACCOUNT NO.	OFFICE USE ONLY
CUSTOMER COPY	

BULK OR N ₂ TICKET NO.	STATE	CODS	TAXABLE
			YES <input type="checkbox"/> NO <input type="checkbox"/>
FLOW LINE	COUNTY/PARISH		YES <input type="checkbox"/> NO <input type="checkbox"/>
	<i>9, 2</i>		
SALESMAN NUMBER	CITY		YES <input type="checkbox"/> NO <input type="checkbox"/>
	<i>9, 0</i>		
PUMPING EQUIPMENT	TIME (A OR P)	DATE	
TRUCK CALLED		MM	DD YY
ARRIVED AT JOB		<i>1</i>	<i>19 9 92</i>
START OPERATION		<i>1</i>	<i>19 9 92</i>
FINISH OPERATION		<i>1</i>	<i>19 9 92</i>
TIME RELEASED		<i>1</i>	<i>19 9 92</i>
MILES FROM STATION TO WELL <i>155</i>	TOTAL BJ EMPLOYEES	<i>3</i>	
CEMENT DATA	BULK <input type="checkbox"/>	SACKS <input type="checkbox"/>	

STAGE NO.	TYPE JOB	WORKING DEPTH
	<i>Production</i>	<i>4100</i> FT.
1 SURFACE <input type="checkbox"/> 2 INTERMEDIATE <input type="checkbox"/> 3 PRODUCTION <input type="checkbox"/> 4 REMEDIAL <input type="checkbox"/>		
TOTAL PREV. GALS.	SIZE HOLE	DEPTH
	<i>7 1/2"</i>	<i>4100</i> FT.
TOTAL MEAS. DEPTH	SIZE & WT. DRILL PIPE OR TUBING	DEPTH
	<i>2 3/4" x 13.3 lb</i>	<i>4100</i> FT.
FT.	PUMP TRUCK NUMBER	FLUID PUMPED
	<i>1098</i>	<i>Water</i>
PRESSURE	OTHER EQUIPMENT (UNIT NUMBERS)	
AVG. P.S.I. MAX. P.S.I.		
<i>500 1000</i>	<i>5376</i>	
MAX. BPM		
<i>176</i>		
JOB TYPE	JOB CLASS	BEST IMAGE AVAILABLE
	<i>4</i>	
TOTAL PIECES OF BJ EQUIPMENT USED		<i>2</i>

SACKS	BRAND	TYPE	% GEL	ADMIXES
LEAD SLURRY: LBS/GAL	WEIGHT	VOLUME LBS/CU. FT.	BBLs	
TAIL SLURRY: LBS/GAL	WEIGHT	VOLUME LBS/CU. FT.	BBLs	
SACK CEMENT TREATED WITH	% OF	TOTAL DISPLACE'T	BBLs	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ-HUGHES Inc.

PRICE BOOK	SIGNED: <i>X</i>					(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)	
PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION		
101091120	1	Field Note	15.00	EA	15.00	00	
101091205	11	Ph's Refractory Paper Labels 3000	10.35	EA	113.85	75	
1010911916	1	Add'l Hanger Sec.	1276.00	EA	1276.00	00	
109115505	6	Operator's Expense 21-25	92.00	EA	552.00	00	
101090005	216	Mileage Round Trip Refractory	1.00	EA	216.00	00	

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
<i>John R. ...</i>	<i>Boyle E. ...</i>

☐ CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)



TERMS: PAYABLE AT LONG BEACH, CALIFORNIA
NET 20TH PROX. STATEMENT ON REQUEST ONLY

P.O. BOX 2250, LONG BEACH, CALIFORNIA 90801

CUSTOMER COPY

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ-HUGHES Inc.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

**SERVICE
REPRESENTATIVE**

THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED

BY:

☐ CHECK IF CONTINUATION IS USED

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.



BJ-HUGHES Inc.

A SUBSIDIARY OF HUGHES TOOL COMPANY

HUGHES TM P.O. BOX 2250, LONG BEACH, CALIFORNIA 90801

TERMS: PAYABLE AT LONG BEACH, CALIFORNIA
NET 20th PROX. STATEMENT ON REQUEST ONLY

DATE OF JOB <u>9-25-82</u>		DISTRICT <u>Rawlins</u>	DIST. NO. <u>36091</u>	DATE	NO. <u>B 89636</u>
CUSTOMER <u>Triga D. Co.</u>		ADDRESS <u>2122 7th 17th</u>		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/>	CUSTOMER ORDER NO.
CITY <u>Denver</u>	STATE <u>Colo</u>	ZIP <u>80202</u>	COUNTY/PARISH <u>Rowlett</u>	FIELD NAME	STATE <u>Colo</u>
AUTHORIZED BY			WELL OWNER <u>Same</u>	WELL FILE	
CUSTOMER ACCOUNT NO.		OFFICE USE ONLY		SERVICE TICKET NO. <u>S 16034</u>	STATE <u>CO</u>
CUSTOMER COPY				COUNTY/PARISH <u>97</u>	TAXABLE YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
				CITY <u>99</u>	TAXABLE YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
TRUCK & TRAILER NUMBER <u>5396</u>	NO. OF LOADS <u>1</u>	TRUCK & TRAILER NUMBER	NO. OF LOADS	OTHER EQUIPMENT NO. <u>1428</u>	NO. OF MILES FROM STATION TO WELL
				TOTAL PIECES OF BJ EQUIPMENT USED <u>2</u>	<u>158</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ-HUGHES Inc.

PRICE BOOK <u>04</u>		SIGNED: _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)									
PRICE BOOK REF. NO.	BRAND & TYPE	ORDERED	USED	RETURNED	CHARGED	UNIT PRICE	U/M	PRICE EXTENSION			
<u>104110500</u>	<u>"C"</u>	<u>100</u>	<u>100</u>	<u>0</u>	<u>100</u>	<u>7.00</u>		<u>700.00</u>	<u>00</u>		
BEST IMAGE AVAILABLE											
RECEIVED											
NOV 4 1982											
COLO. OIL & GAS CONS. COMM.											
BENTONITE % GEL. IN. SACKS CEMENT											
<u>104118035</u>	MIXING SERVICE				<u>100</u>	<u>1.97</u>		<u>97.00</u>	<u>00</u>		
RETURNED MATERIAL CHARGE											
WAITING TIME											
<u>104118000</u>	MILEAGE CHARGE <u>9000</u>	TONS <u>4.70</u>	MILES <u>158</u>		<u>.76</u>	<u>556.95</u>		<u>95</u>			
SERVICE REPRESENTATIVE <u>Proy Br...</u>											
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Paul E. White</u> (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)											

☐ CHECK IF CONTINUATION IS USED

CUSTOMER: This is not an invoice - This Bulk Material Contract is subject to review and correction by our Accounting Department. 5



BJ-HUGHES Inc.

A SUBSIDIARY OF HUGHES TOOL COMPANY

P.O. BOX 2250 LONG BEACH, CALIFORNIA 90801

CEMENTING LOG

STAGE NO. _____

Date: 11-15-82 District: Rowling Ticket No: 516634
 Company: Triggs Drilling Co Rig: Tiple S
 Lease: Pilot Well No: 1-14
 County: Rock State: Calif
 Location: _____ Field: 1

CASING DATA: P+H Squeeze ☐
 Surface ☐ Intermediate ☐ Production ☒ Liner ☐
 Size: _____ Type: _____ Weight: _____ Collars: _____
 Casing Depths: Top: _____ Bottom: _____
 Drill Pipe: Size: _____ Weight: _____ Collars: _____
 Open Hole: Size: _____ T.D.: _____ ft. P.B. to: _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Hole: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt: _____

CEMENT DATA:

Scavenger: Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG
 LEAD: Pump Time _____ hrs. Type _____
 Excess _____ %
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG
 TAIL: Pump Time _____ hrs. Type _____
 Excess _____ %
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ bbls
 Pump Trucks Used: _____
 Bulk Equip.: _____
 Float Equip.: Manufacturer: _____
 Shoe: Type: _____ Depth: _____
 Float: Type: _____ Depth: _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars: _____
 Special Equip.: _____
 Disp. Fluid Type: _____ Amt. _____ Bbls. Weight _____ PPG
 Mud Type: _____ Weight _____ PPG

BEST IMAGE

AVAILABLE

* COMPANY REPRESENTATIVE _____

CEMENTER _____

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls/Min	
10:45 Am		250 @	started			1st Plug was set through 7" casing used 50 SKS of Cement from 2412' to 2553'
10:55 Am		250 @	Finished			
4:30 Pm		150 @	started			2nd Plug was set through 2 1/2" tubing used 25 SKS of Cement from 2971' to 3471'
4:45 Pm		150 @	Finished			
						</

FINAL DISP. PRESS. _____ PSI BUMP PLUG TO _____ PSI BLEED BACK _____ BBLs. THANK YOU