

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

LEASE DESIGNATION & SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Trigg Drilling Company, Inc.

3. ADDRESS OF OPERATOR
2122 Western Fed. Svcs. Bldg., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1847' FEL, 2034' FSL *NWSE*
At proposed prod. zone

5. LEASE DESIGNATION & SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--

7. UNIT AGREEMENT NAME
--

8. FARM OR LEASE NAME
Pilot Knob

9. WELL NO.
1-14

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14-8N-87W

12. COUNTY
Routt

13. STATE
Colorado

14. PERMIT NO.
81-1630

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
9149' GR 9168' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL, (Other) <input type="checkbox"/>	CHANGE PLANS: <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work 9/24/82 - 9/29/82 * Must be accompanied by a cement verification report.

To follow up the Sundry Notice concerning the temporary abandonment, the Pilot Knob 1-14 well, as of 9/28/82, has been plugged and abandoned in accordance with the following procedure. The 7" casing above the old cement plug was filled with plug mud to a depth 2800' from surface, where the 7" casing was cut off. At this point, 2800' from surface, a 50 sxs Class G cement plug was set in and out of the remaining casing. A second plug of 35 sxs Class G cement was set in and out of the surface csg depth of 333'. A third cmt plug of 15 sxs was placed at the surface and in the cellar. A plate was welded over the conductor pipe with all pertinent well information being displayed.

DVR	
FJP	
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<i>RC</i>
RLS	
CGM	

19. I hereby certify that the foregoing is true and correct

SIGNED *Barbara W. ...* TITLE Division Engineer DATE 11/1/82

(This space for Federal or State office use)

APPROVED BY *W. Rogers* TITLE DIRECTOR DATE DEC 6 1982
O & G Cons. Comm.

CONDITIONS OF APPROVAL, IF ANY:

AD

HUGHES P.O. BOX 2250, LONG BEACH, CALIFORNIA 90801

DATE OF JOB: MM DD YY 12 9 92 DISTRICT: 01-36092

CUSTOMER: Trigg Drilling Co. Inc.

ADDRESS: 2122 718 17th

CITY: Denver STATE: Colo ZIP: 80202

AUTHORIZED BY: _____

DATE (OFFICE USE ONLY): _____ SERVICE CONTRACT NO. S 5 62

NEW WELL OLD WELL CUSTOMER ORDER NO. _____

WELL NO. 1-14 LEASE 21st + 17th

COUNTY/PARISH: Routt STATE: Colo

FIELD NAME: _____

WELL OWNER: Same

CUSTOMER ACCOUNT NO. _____

OFFICE USE ONLY

CUSTOMER COPY

BULK OR N₂ TICKET NO. _____ STATE: _____ TAXABLE YES NO

FLOW LINE: _____ COUNTY/PARISH: 9, 2 YES NO

SALESMAN NUMBER: _____ CITY: 90 YES NO

PUMPING EQUIPMENT: _____ TIME (A OR P): _____ DATE: _____

TRUCK CALLED: _____ ARRIVED AT JOB: 8:00 P 12 9 92

START OPERATION: 8:45 P 12 9 92

FINISH OPERATION: 12:00 P 12 9 92

TIME RELEASED: 8:00 P 12 9 92

MILES FROM STATION TO WELL: 155 TOTAL BJ EMPLOYEES: 3

CEMENT DATA BULK SACKS

STAGE NO. _____ TYPE JOB: Production WORKING DEPTH: 4100 FT.

1 SURFACE 2 INTERMEDIATE 3 PRODUCTION 4 REMEDIAL

TOTAL PREV. GALS. _____

TOTAL MEAS. DEPTH FT. _____

SIZE HOLE: _____ DEPTH: _____ FT.

SIZE & WT. CASING: 7" 26' DEPTH: 4100 FT.

PIPE OR TUBING: 2 7/8" 4100' DEPTH: 4100 FT.

PUMP TRUCK NUMBER: 1098 FLUID PUMPED: Water

PRESSURE: AVG. P.S.I. 500 MAX. P.S.I. 1000 MAX. BPM 126

OTHER EQUIPMENT (UNIT NUMBERS): 5376

JOB TYPE: _____ JOB CLASS: 4

TOTAL PIECES OF BJ EQUIPMENT USED: 2

SACKS: _____ BRAND: _____ TYPE: _____ % GEL: _____ ADMIXES: _____

LEAD SLURRY: LBS/GAL _____ WEIGHT SLURRY: LBS/GAL _____ VOLUME LBS/CU. FT. _____

TAIL SLURRY: LBS/GAL _____ WEIGHT SLURRY: LBS/GAL _____ VOLUME LBS/CU. FT. _____

SACK CEMENT TREATED WITH: _____ % OF: _____ TOTAL DISPLACE'T: _____ BBLs

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ-HUGHES Inc.

PRICE BOOK: 011 SIGNED: X (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
<u>104091130</u>	<u>1</u>	<u>First 3 hrs.</u>	<u>15.00</u>	<u>hr</u>	<u>15.00</u>
<u>104091215</u>	<u>11</u>	<u>Phone Rental From Helms 3000</u>	<u>10.35</u>	<u>hr</u>	<u>113.85</u>
<u>1040911916</u>	<u>1</u>	<u>Additional time on loc.</u>	<u>12.76</u>	<u>hr</u>	<u>12.76</u>
<u>109115505</u>	<u>6</u>	<u>Operator's Expense 21-25</u>	<u>92.00</u>	<u>hr</u>	<u>552.00</u>
<u>104090005</u>	<u>216</u>	<u>1 1/2" Large Round Trip - Pump Trip</u>	<u>2.50</u>	<u>hr</u>	<u>540.00</u>

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COLO. OIL & GAS

SERVICE REPRESENTATIVE: [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)



BJ-HUGHES Inc.
A SUBSIDIARY OF HUGHES TOOL COMPANY
P.O. BOX 2250 LONG BEACH, CALIFORNIA 90801

CEMENTING LOG

STAGE NO. _____

Date: _____ District: Rowling Ticket No: 516634
Company: Triggs Drilling Co Rig: Tiple S
Lease: Pilot Well No: 1-14
County: Rock State: Colo
Location: _____ Field: 1

CEMENT DATA:

Scavenger: Type: _____
Amt. _____ Sks Yield _____ ft³/sks Density _____ PPG
LEAD: Pump Time _____ hrs. Type _____
Excess _____ %
Amt. _____ Sks Yield _____ ft³/sks Density _____ PPG
TAIL: Pump Time _____ hrs. Type _____
Excess _____ %
Amt. _____ Sks Yield _____ ft³/sks Density _____ PPG
WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ bbls
Pump Trucks Used: _____
Bulk Equip.: _____ **COLO. OIL & GAS CONS. COMM.**
Float Equip.: Manufacturer: _____
Shoe: Type: _____ Depth: _____
Float: Type: _____ Depth: _____
Centralizers: Quantity _____ Plugs Top _____ Btm. _____
Stage Collars: _____
Special Equip.: _____
Disp. Fluid Type: _____ Amt. _____ Bbls. Weight _____ PPG
Mud Type: _____ Weight _____ PPG

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CASING DATA: P+H Squeeze
Surface Intermediate Production Liner
Size _____ Type _____ Weight _____ Collars _____
Casing Depths: Top _____ Bottom _____
Drill Pipe: Size _____ Weight _____ Collars _____
Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:
Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Open Hole: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Perforations: From _____ ft. to _____ ft. Amt _____

BEST IMAGE AVAILABLE

COMPANY REPRESENTATIVE _____

CEMENTER _____

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
10:45 Am		250 @	started			1st Plug was set through 7" casing used 50 sks of cement from 2412' to 2553'
10:55 Am		250 @	Finished			
4:30 Pm		150 @	started			2nd Plug was set through 2 1/2" tubing used 25 sks of cement from 297' to 347'
4:45 Pm		150 @	Finished			
						15 SKS left on location to Plug top of pipe
						Number one Plug was mix @ 15.8 lbs/gal = 10.16 Bbls Slurry
						Number two Plug was mix @ 15.8 lbs/gal = 5.2 Bbls Slurry

FINAL DISP. PRESS. _____ PSI BUMP PLUG TO _____ PSI BLEED BACK _____ BBLs. THANK YOU