

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands. 05-107-06096

RECEIVED

FEB 07 1983

GOLD OIL &amp; GAS CON. COMM.



## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
Trigg Drilling Company, Inc.						Fee	
3. ADDRESS OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
718 - 17th Street, Suite 1515, Denver, Colorado 80202						---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						7. UNIT AGREEMENT NAME	
At surface 1847' FEL, 2034' FSL						---	
At top prod. interval reported below						8. FARM OR LEASE NAME	
At total depth						Pilot Knob	
14. PERMIT NO. 811630						9. WELL NO. 1-14	
DATE ISSUED						10. FIELD AND POOL, OR WILDCAT	
12. COUNTY Routt						Wildcat	
13. STATE Colorado						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
15. DATE SPUDDED 12/31/81						Sec. 14-8N-87W	
16. DATE T.D. REACHED 2/10/82		17. DATE COMPL. (Ready to prod.) 9/24/82		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 9149' GR 9168' KB		12. COUNTY Routt	
20. TOTAL DEPTH, MD & TVD 7702'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		13. STATE Colorado	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)		25. WAS DIRECTIONAL SURVEY MADE		14. COUNTY Routt	
X				Yes		15. DATE SPUDDED 12/31/81	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)		DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)		16. DATE T.D. REACHED 2/10/82	
DIL, CNL-FDC						17. DATE COMPL. (Ready to prod.) 9/24/82	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# K-55	333'	12 1/4"	300 sxs Class G	none
7"	23# K-55	5595'	8-3/4"	225 sxs Class G	2850'

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		

33. PRODUCTION		DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
N/A						P&A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Bart E. White

TITLE Division Engineer

DATE January 17, 1983

See Spaces for Additional Data on Reverse Side

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Dakota	7480'	7500'	fine gr, w/mod srted, v ang-ang, silc cmt, v tt, sme lt gy flakes, non calc, water bearing.

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara		
2nd Bench	5820'	
3rd Bench	6150'	
Carlile	6220'	
Mowry	7330'	
Dakota	7430'	