



FORM 6 Rev 11/20	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		 	DE	ET	OE	ES																																	
				Replug By Other Operator																																				
WELL ABANDONMENT REPORT																																								
<p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>																																								
OGCC Operator Number: 10661				Contact Name: Adam Conry																																				
Name of Operator: CIVITAS NORTH LLC				Phone: (720) 225-6663																																				
Address: 555 17TH STREET #3700				Fax:																																				
City: DENVER State: CO Zip: 80202				Email: aconry@civiresources.com																																				
For "Intent" 24 hour notice required, Name: Tel:																																								
COGCC contact: Email:																																								
Type of Well Abandonment Report: <input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment																																								
API Number 05-123-05191-00																																								
Well Name: BAIN Well Number: 1																																								
Location: QtrQtr: NWNW Section: 12 Township: 5N Range: 61W Meridian: 6																																								
County: WELD Federal, Indian or State Lease Number:																																								
Field Name: WILDCAT Field Number: 99999																																								
Only Complete the Following Background Information for Intent to Abandon																																								
Latitude: 40.421417 Longitude: -104.163513																																								
GPS Data: GPS Quality Value: Type of GPS Quality Value: Accuracy in Meters Date of Measurement: 10/01/1954																																								
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems																																								
<input type="checkbox"/> Other																																								
Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth:																																								
Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below																																								
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below																																								
Details:																																								
Current and Previously Abandoned Zones																																								
<table border="1"><thead><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr></thead><tbody><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>								Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth																											
Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth																																			
Total: 0 zone(s)																																								
Casing History																																								
<table border="1"><thead><tr><th>Casing Type</th><th>Size of Hole</th><th>Size of Casing</th><th>Grade</th><th>Wt/Ft</th><th>Csg/Liner Top</th><th>Setting Depth</th><th>Sacks Cmt</th><th>Cmt Btm</th><th>Cmt Top</th><th>Status</th></tr></thead><tbody><tr><td>SURF</td><td>12+1/4</td><td>8+5/8</td><td>J-55</td><td>24</td><td>0</td><td>259</td><td>200</td><td>259</td><td>0</td><td>VISU</td></tr><tr><td>OPEN HOLE</td><td>7+7/8</td><td></td><td></td><td></td><td>259</td><td>6875</td><td></td><td></td><td></td><td></td></tr></tbody></table>								Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status	SURF	12+1/4	8+5/8	J-55	24	0	259	200	259	0	VISU	OPEN HOLE	7+7/8				259	6875				
Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status																														
SURF	12+1/4	8+5/8	J-55	24	0	259	200	259	0	VISU																														
OPEN HOLE	7+7/8				259	6875																																		

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	50	sks cmt from	6735	ft. to	6615	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	75	sks cmt from	5032	ft. to	4832	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	90	sks cmt from	2200	ft. to	1925	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input checked="" type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type:		Plug Tagged:	<input type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type:		Plug Tagged:	<input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 900 sacks half in. half out surface casing from 800 ft. to 0 ft. Plug Tagged: ☐

Set 30 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: 12/07/2022 Cut and Cap Date: 12/15/2022 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 8

*Wireline Contractor: _____

*Cementing Contractor: Swabbco

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

- 1). Form 42 was submitted prior to plugging operations, Form 42 Doc #403243248. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #403243244
- 2). Plugs were placed as stated in the Plugging Procedure section of the approved NOIA.
- 3). At least 100' of cement was left in the wellbore for each plug.
- 4). No fluids or gas migration was present prior to cement plug to surface being set. The plug was cemented to surface with 900 sacks of cement from 800'. Plug was cemented to surface and topped off w/ 30 sx at surface (Total sx 930).
- 5). This form 6-SRA addresses all COA's from the Form 6-NOIA.
- 6). After placing shallowest hydrocarbon isolating plug at 5032', operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.
- 7) Plugging procedure has been modified as follows,
Plug #1 - 6735-6615', 50 sx cement open hole plug, 10/28/54 to remain.
Plug #2 - 5032-4832', 75 sx cement open hole plug, Niobrara isolation.
Plug #3 - 2200-1925', 90 sx cement open hole plug. WOC and tagged
Plug #4 - 800-0', 930 sx cement open hole plug intended to circulate to the surface and remain there.

Attached to this form:

- a. Cement tickets are attached to this form.
- b. Operations summary is attached to this form for reference.
- c. Final P&A WBD is attached to this form.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ashley Noonan

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Date:

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description
0 COA	

Attachment List

Att Doc Num	Name
403280067	OPERATIONS SUMMARY
403280093	CEMENT JOB SUMMARY
403280821	WELLBORE DIAGRAM
403284397	OTHER

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)