



REV. 7-64

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

MAY 12 1969

COLO. OIL & GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

I. Kleiboeker

9. WELL NO.

No. 1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

SENE, Sec. 28,
T16S, R48W

12. COUNTY OR PARISH
Cheyenne

13. STATE
Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Trend Exploration Limited

3. ADDRESS OF OPERATOR

600 Capitol Life Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface SENE, Sec. 28, Twp. 16S, Rge. 48W, Cheyenne County,
Colorado, being 1980' FNL & 660' FEL of NE/4, Sec. 28

At total depth

14. PERMIT NO.

69 98

DATE ISSUED

3/11/69

15. DATE SPUDDED

4-9-69

16. DATE T.D. REACHED

4-29-69

17. DATE COMPL. (Ready to prod.)

N/A 4-30-69

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

4226' Gr., 4236' K.B.

19. ELEV. CASINGHEAD

N/A

20. TOTAL DEPTH, MD & TVD

5420'

21. PLUG, BACK T.D., MD & TVD

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22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

None

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Laterolog 8, Sidewall Neutron Porosity with Gamma Ray, Density Microlog Combination, Gamma Ray Sonic

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	167'	12 1/4"	175 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

TREND EXPLORATION LIMITED

SIGNED

Glenn A. Dow

TITLE

Vice President

DATE

May 12, 1969

See Spaces for Additional Data on Reverse Side

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37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
DST #1 -			3804-35'. Open 1-1/2 hr., shut in 1 hr. Very weak blow -- dead in 20 mins. Recovered 30' drilling mud with light rainbow. I.F. 15; F.F. 30; S.I. 836; I.H. 1915; F.H. 1915; B.H.T. 125 degrees	LOG TOP: Shawnee		3674' (+561)
DST #2 -			4112-68'. Pre-flow - 15' - strong blow. I.S.I. 30 mins.; open 45 mins. -- blow died in 10 mins. -- bypassed tool -- no blow. S.I. 45 mins. Recovered 240' drilling mud; 2160' sulphur water. I.H. 2074; 1st pre-flow period, 977-1173; I.S.I. 1181; 2nd period flow -- 1181-1181; F.S.I. 1181; F.H. 2057; B.H.T. 139 degrees.	Lansing - Kansas City		3893' (+342)
DST #3 -			5206' - 19. Open 15 mins; shut in 45 mins. Open 1 hr.; shut in 1 hr. Recovered 1050' of slightly oil cut and slightly muddy water. Hydrostatic pressure, 2615'. Final pressure, 61-244, and 244-488. Shut in pressure, 1018'. Final shut in pressure, 1003.	Marmaton		4303' (-68)
				Cherokee		4559' (-224)
				Morrow		4848' (-613)
				Basal Morrow Lime		5070' (-835)
				Mississippian, St. Louis		5113' (-878)
				Spergen X		5198' (-963)
				Warsaw porosity		5319' (-1084)
				Osage Shale		5334' (-1099)
				Osage dolomite		5340' (-1105)
				St. Joe		5362' (-1127)
				Arbuckle		5389' (-1154)
				TD drillers and log		5420'

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