

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED

JUN 10 1969



00523917

COLO. OIL &amp; GAS CONS. COMM. DESIGNATION AND SERIAL NO.

State Lease 66-2484-S

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## 7. UNIT AGREEMENT NAME

## 8. FARM OR LEASE NAME

#1 State - Mobil

## 9. WELL NO.

1

## 10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

NW SW Sec. 36

Twp. 16 South, Rge. 48 West

## 12. COUNTY OR PARISH 13. STATE

Cheyenne

Colorado

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

TREND EXPLORATION LIMITED

## 3. ADDRESS OF OPERATOR

600 Capitol Life Bldg., Denver, Colorado 80203

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface NW SW Sec. 36, Twp. 16 South, Rge. 48 West,

Cheyenne County, Colorado

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

8 1/2 Miles South of Kit Carson, Colorado

15. DISTANCE FROM PROPOSED  
LOCATION TO NEARESTPROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

660 Ft.

## 16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

5600'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Est. Gr. 4230'

## 22. APPROX. DATE WORK WILL START

June 14, 1969

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8-5/8"	24#	300'	175 Sacks
7-7/8"	5-1/2"	17#	5600'	500 Sacks

This well is being drilled on a Farmout from Mobil Oil. We plan to drill a 5600 Ft. Arbuckle test. We plan to set 300' of 8-5/8" surface pipe and cement to the surface. We will use a light-weight law water-loss mud. Measurements will be taken from Rotary Kelly Bushing. Est. Tops: Shawnee 3675', Lansing 3895', Cherokee 4560', Morrow 4850', Mississippian 5115', Arbuckle 5390', TD 5450'. Drilling Bond attached. Survey Plats to follow. Contractor - Sterling Drilling Company

DWR	
FJP	<input checked="" type="checkbox"/>
HHM	
JAM	<input checked="" type="checkbox"/>
JD	

Plat to come in  
fee at ch 3547

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24. TREND EXPLORATION LIMITED

SIGNED

*Glenn A. Dow*  
Glenn A. Dow

TITLE Vice President

DATE June 9, 1969

(This space for Federal or State office use)

PERMIT NO.

69-298

APPROVAL DATE

DIRECTOR

APPROVED BY

*W. Rogers*

TITLE

O &amp; G CONS. COMM.

DATE

JUN 10 1969

CONDITIONS OF APPROVAL, IF ANY:

Should this well be completed as a producer,  
a \$2500. bond must be filed with the Oil and Gas  
Conservation Commission.

See Instructions On Reverse Side

69-298

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