



00254696

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED
FEB 16 1982

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE			5. LEASE DESIGNATION AND SERIAL NO. Fee	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			7. UNIT AGREEMENT NAME -----	
2. NAME OF OPERATOR CHANDLER & Associates, Inc. (303) 629-6756			8. FARM OR LEASE NAME Winder	
3. ADDRESS OF OPERATOR 1401 Denver Club Bldg., Denver, Colorado 80202			9. WELL NO. 14-24	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 607' FSL; 1994' FWL (<u>SE SW</u>)			10. FIELD AND POOL, OR WILDCAT Wildcat	
At proposed prod. zone Same			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24-8N-90W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE Approx. 11½ miles northeast of Craig, Colorado			12. COUNTY Moffat	13. STATE Colorado
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)	16. NO. OF ACRES IN LEASE*	17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL		
607'	489.63	331.95		
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS		
None	3080'	Rotary- all		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6647'			22. APPROX. DATE WORK WILL START Feb. 20, 1982	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12½"	8-5/8"	24#	350'	250 SX
7-7/8"	5½"	15.5#	3080'	260 SX

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES ☒ NO ☐
If NO, surface bond must be on file.

* DESCRIBE LEASE

1. Drill to TD of 3080' (Lewis).
2. Run 5½" casing if commercial production is indicated.
3. If dry hole, P&A as instructed by the State.
4. Mud program will be chemical gel to TD with mud up @ approx. 600'.
5. Well control equipment will include a double hydraulic system of 900 Series. A fillup line will be installed, equipment pressure tested before drilling out from under surface and equipment mechanically checked daily while drilling.

24. SIGNED James W. Rowland TITLE Petroleum Engineer DATE Feb. 12, 1982
(This space for Federal or State Office use)

PERMIT NO. 82 266 APPROVAL DATE _____ EXPIRATION DATE JUN 18 1982
APPROVED BY [Signature] TITLE DIRECTOR DATE FEB 18 1982
CONDITIONS OF APPROVAL, IF ANY: O & G Cons. Com.

A.P.I. NUMBER

05 081 6505

See Instructions On Reverse Side