



WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Vincent & Welch, Inc.
 County Routt Address 1507 Denver Club Building
 City Denver State Colorado
 Lease Name N. J. Meagher Well No. 1 Derrick Floor Elevation 7145
 Location SE SW Section 31 Township 8N Range 87W Meridian 6th P
 (quarter quarter) Section line and 1897 feet from W Section Line
430 feet from S Nor S E or W

Drilled on: Private Land Federal Land State Land
 Number of producing wells on this lease including this well: Oil _____; Gas _____
 Well completed as: Dry Hole Oil Well Gas Well
 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 28, 1959 Signed Ralph D. Chambers
 Title Vice President
 The summary on this page is for the condition of the well as above date.
 Commenced drilling November 20, 1959 Finished drilling December 17, 1959

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	28#	N	308	180	18 hr.	1 hr.	800

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 5330' PLUG BACK DEPTH Surface

Oil Productive Zone: From None To _____ Gas Productive Zone: From None To _____
 Electric or other Logs run Induction-Electrical & Microlog Date December 18, 1959
 Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						JJ
						DVR
						WRS
						HHM
						JAM
						FJP
						JJD
						FILE

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19____ Test Completed _____ A.M. or P.M. _____
 For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in.
 Flowing Press. on Tbg. _____ lbs./sq.in.
 Size Tbg. _____ in. No. feet run _____
 Size Choke _____ in. 3 1/2" 7238
 Shut-in Pressure _____ 3180 psia
 For Pumping Well: Length of stroke used _____ inches.
 Number of strokes per minute _____
 Diam. of working barrel _____ inches
 Size Tbg. _____ in. No. feet run _____
 Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
 Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
 B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Louis	Surface	1606	Shale
Manassas	1606	4240	Alternating sand and shales interspersed with coal beds.
Manassas	4240	5130 T.O.	Predominantly shale with occasional sand streaks.
TEST No. 1	1606	1732	<p>Open: 1 hr. 5 min. Mud, blow air 27 min. grad. decreasing & died in 70 min.</p> <p>Sec: 712' fluid--450' mud cut fresh wtr. & 62' oil, gas cut mud</p> <p>ISP: 40 psi</p> <p>IFP: 160 psi</p> <p>ISIP: 30 min. 610 psi</p> <p>IFIP: 735 psi</p> <p>IFP: 735 psi</p>
TEST No. 2	2015	2115	<p>Open: 1 hr. Wash blow air throughout test</p> <p>Sec: 450' gas & fresh wtr. cut mud</p> <p>ISP: 35 psi IFP: 130 psi</p> <p>ISIP: 30 min. 950 psi</p> <p>IFIP: 30 min. 950 psi</p> <p>ISP: 1115 psi</p> <p>IFP: 1115 psi</p>
TEST No. 3	3500	3540	<p>Open: 2 hrs. Mud, blow air 1 hr. decreasing & died in 2 hrs.</p> <p>Sec: 2620' fluid--2450' fresh wtr. cut mud & 1300' fresh wtr. No shows.</p> <p>ISP: 115 psi</p> <p>IFP: 440 psi</p> <p>ISIP: 30 min. 1300 psi</p> <p>IFIP: 30 min. 1250 psi</p> <p>ISP: 1600 psi</p> <p>IFP: 1645 psi</p> <p>No cores were taken.</p>

BEST IMAGE
AVAILABLE