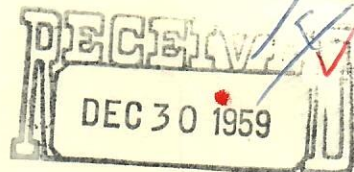


OIL AND GAS  
OF THECOMMISSION  
OF THE STATE OF COLORADOOIL & GAS  
CONSERVATION COMMISSION

## WELL COMPLETION REPORT

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Vincent & Welch, Inc.  
County Routt Address 1507 Denver Club Building  
City Denver State Colorado  
Lease Name N. J. Meagher Well No. 1 Derrick Floor Elevation 7145  
Location SE SW Section 31 Township 8N Range 87W Meridian 6th P  
(quarter quarter)  
430 feet from S Section line and 1897 feet from W Section Line  
Nor S Nor W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas \_\_\_\_\_

Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 28, 1959Signed Ralph D. Lawrence  
Title Vice President

The summary on this page is for the condition of the well as above date.

Commenced drilling November 20, 19 59 Finished drilling December 17, 19 59

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	28#	N	308	180	18 hr.	1 hr.	800

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 5330'PLUG BACK DEPTH Surface

Oil Productive Zone: From None To \_\_\_\_\_ Gas Productive Zone: From None To \_\_\_\_\_  
Electric or other Logs run Induction-Electrical & Microlog Date December 18, 19 59  
Was well cored? No Has well sign been properly posted? Yes

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						DVR
						WRS
						HHM
						JAM
						FJP
						JJD
						FILE

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced   A.M. or P.M.   19   Test Completed   A.M. or P.M.  

For Flowing Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Size Choke \_\_\_\_\_ in. 3 1/2Shut-in Pressure 3180

For Pumping Well:

Length of stroke used \_\_\_\_\_ inches.

Number of strokes per minute \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Louis	Surface	1606	Shale
Manassas	1606	4240	Alternating sand and shales interspersed with coal beds, 10
Manassas	4240	5339 T.B.	Predominantly shale with occasional sand streaks.
DST No. 1	1606	1732	Open: 1 hr. 5 min. Mud, blow air 27 min. grad. decreasing & died in 70 min. Sec: 712' fluid--450' mud cut fresh wtr. & 42' oil, gas cut mud ISP: 40 psi VFP: 100 psi ISIP: 30 min. 610 psi VPIP: 735 psi FVP: 735 psi
DST No. 2	2513	2513	Open: 1 hr. Work blow air throughout test Sec: 450' gas & fresh wtr. cut mud ISP: 25 psi VFP: 120 psi ISIP: 30 min. 950 psi VPIP: 30 min. 950 psi IUP: 1115 psi FVP: 1115 psi
DST No. 3	3500	3500	Open: 2 hrs. Mud, blow air 1 hr. decreasing & died in 2 hrs. Sec: 1620' fluid--240' fresh wtr. cut mud & 1300' fresh wtr. No shows. ISP: 115 psi VFP: 400 psi ISIP: 30 min. 1300 psi VPIP: 30 min. 1255 psi IUP: 1600 psi FVP: 1645 psi  No cores were taken.

BEST IMAGE  
AVAILABLE