

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/20/2022

Submitted Date:

12/23/2022

Document Number:

706700164

FIELD INSPECTION FORM

Loc ID 471001 Inspector Name: Sherman, Susan On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 1801 CALIFORNIA STREET #2500
City: DENVER State: CO Zip: 80202

Findings:

- 23 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Civitas		Inspections@civiresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
470994	WELL	PR	02/14/2022	OW	005-07461	Rush 4-65 29-30 2AH	PR
470995	WELL	PR	02/14/2022	OW	005-07462	Cottonwood Creek 4-65 28-27 1AH	PR
470996	WELL	PR	02/14/2022	OW	005-07463	Cottonwood Creek 4-65 28-27 2AH	PR
470997	WELL	PR	02/14/2022	OW	005-07464	Cottonwood Creek 4-65 28-27 3AH	PR
470998	WELL	PR	02/14/2022	OW	005-07465	Rush 4-65 29-30 1AH	PR
470999	WELL	PR	02/14/2022	OW	005-07466	Rush 4-65 29-30 2CH	PR
471000	WELL	PR	02/14/2022	OW	005-07467	Cottonwood Creek 4-65 28-27 1CH	PR
471002	WELL	PR	02/14/2022	OW	005-07468	Rush 4-65 29-30 1CH	PR

General Comment:

[Routine Field Inspection on 8 Well Pad](#)

Location

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:	No operator sign at tank battery		
Corrective Action:	Install sign to comply with Rule 605.e.	Date:	02/01/2023
Type	WELLHEAD		
Comment:	8 wellhead signs all need API numbers on them (see attached photos).		
Corrective Action:	Install sign to comply with Rule 605.d.	Date:	03/01/2023
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	BLM signs at entrance and tank battery.		
Corrective Action:		Date:	

Emergency Contact Number:	
Comment:	303-659-7740, very caring person on the other end of the line
Corrective Action:	
Date:	_____

Good Housekeeping:			
Type	OTHER		
Comment:	No LO/TOs have signature nor dates. Wells and separators were all shut in at time of inspection due to compressor issues at the two Rush locations. Are flowlines buried from the wells to the separators? If so, they need to be marked. Not all loadlines has bullplugs/caps.		
Corrective Action:	603i. Loadlines. All loadlines will be bullplugged or capped.	Date:	02/01/2023

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment: _____

Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Subdivision style fencing is being installed.		
Corrective Action:		Date:	
Type	LOCATION		

Comment:	barbed wire		
Corrective Action:		Date:	
Equipment:			corrective date
Type: Horizontal Heated Separator	# 9		
Comment:			
Corrective Action:		Date:	
Type: FWKO	# 2		
Comment:			
Corrective Action:		Date:	
Type: VRU	# 6		
Comment:			
Corrective Action:		Date:	
Type: Other	# 2		
Comment:	generator on well gas at compressor and heater at VRT/VRUs		
Corrective Action:		Date:	
Type: LACT	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 13		
Comment:	Bird netting on container near the compressor has gaps (see attached photos).		
Corrective Action:	Install or repair wildlife protection equipment per Rule 902b	Date:	02/01/2023
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 2		
Comment:			
Corrective Action:		Date:	
Type: VRT	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Inspector could not find meter calibration date card.		
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).	Date:	02/01/2023
Type: Bradenhead	# 8		
Comment:	Cottonwood 3AH -1 psi, Rush 2CH -1 psi, Cottonwood 2AH 4 psi, Rush 2AH 3 psi, Cottonwood 1CH 1 psi, Ruch 1CH -2 psi, Cottonwood 1AH 6 psi, Rush 1AH 0 psi		
Corrective Action:		Date:	
Type: Compressor	# 1		
Comment:	down		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	500 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment: same metal berms as crude oil tanks				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	4	500 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Wells Served By Facilities Above

API Number
005-07467
005-07464
005-07466
005-07461
005-07462
005-07465
005-07468
005-07463

AirsID

API Number	AirsID
------------	--------

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	470994	Type:	WELL	API Number:	005-07461	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	pr 9/1/2022 production is reported to COGCC database.								
Corrective Action:				Date:					
Facility ID:	470995	Type:	WELL	API Number:	005-07462	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	pr 9/1/2022 production is reported to COGCC database.								
Corrective Action:				Date:					
Facility ID:	470996	Type:	WELL	API Number:	005-07463	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	pr 9/1/2022 production is reported to COGCC database								
Corrective Action:				Date:					
Facility ID:	470997	Type:	WELL	API Number:	005-07464	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	pr 9/1/2022 production is submitted to COGCC database.								
Corrective Action:				Date:					
Facility ID:	470998	Type:	WELL	API Number:	005-07465	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	pr 9/1/2022 production is reported to COGCC database.								
Corrective Action:				Date:					
Facility ID:	470999	Type:	WELL	API Number:	005-07466	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	pr 9/1/2022 production is reported to COGCC database.								
Corrective Action:				Date:					
Facility ID:	471000	Type:	WELL	API Number:	005-07467	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	pr 9/1/2022 production is reported to COGCC database.								
Corrective Action:				Date:					
Facility ID:	471002	Type:	WELL	API Number:	005-07468	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	pr 9/1/2022 production is reported to COGCC database.								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	
Gravel	Pass	Gravel	Pass			
Retention Ponds	Pass	Check Dams	Pass			

Comment: [high priority habitat, ~1360' from Coal Creek](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403274518	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5963241
706700184	Crestone Cottonwood_Rush North 4 -65 28-27	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5963240