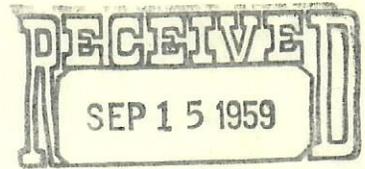


OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Sunray Mid-Continent Oil Company
County Routt Address P.O. Box 2692
City Denver 1, State Colorado
Lease Name State Of Colorado Well No. 1-A Derrick Floor Elevation 6836 KB
Location NW NW NW Section 27 Township 6N Range 85W Meridian
330 (quarter quarter) feet from N Section line and 330 feet from W Section Line

Drilled on: Private Land [ ] Federal Land [ ] State Land [X]
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole [X] Oil Well [ ] Gas Well [ ]
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Sept. 11, 1959 Signed [Signature] Title Production Coordinator

The summary on this page is for the condition of the well as above date.
Commenced drilling 7-3, 19 59 Finished drilling 7-15, 19 59

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8-5/8", 24#, J-55, 135', 85, 12 Hrs.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes a vertical list of initials: AJJ, DVR, WRS, HHM, JAM, FJP, JJD.

TOTAL DEPTH 2950 PLUG BACK DEPTH

Oil Productive Zone: From To Gas Productive Zone: From To
Electric or other Logs run Date
Was well cored? Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: Flowing Press. on Csg. lbs./sq.in., Flowing Press. on Tbg. lbs./sq.in., Size Tbg. in. No. feet run, Size Choke in., Shut-in Pressure
For Pumping Well: Length of stroke used inches, Number of strokes per minute, Diam. of working barrel inches, Size Tbg. in. No. feet run, Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day, API Gravity, Gas Vol. Mcf/Day, Gas-Oil Ratio Ct/Bbl. of oil, B.S. & W. %, Gas Gravity (Corr. to 15.025 psi & 60°F)

### FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Code11	960		
Frontier	1220'		
Dakota	1675		
Morrison	1837		
Curtis	2220		
Entrada	2265		
			DST#1 -2296 to 2330'-open 1 hr. Closed 20' Min. Rec'd 1945' fresh water, no shows
Chinle	2400		
Shinarump	2597		
			DST#2 -2625 to 2640'- Tool open, few bubbles Dry Test.
Moenkopi	2677		
RTD-2750			

- ALL
- DVG
- WR2
- HHA
- AM
- TP
- JO

TEST RESULTS: ...  
 DATE: ...  
 LOCATION: ...