

**OIL AND GAS CONSERVATION COMMISSION**  
DEPARTMENT OF NATURAL RESOURCES  
**OF THE STATE OF COLORADO**

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

**RECEIVED**

JUL 22 1971

3  
NOR.  
Date

COLO. OIL & GAS CONS. COMM.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other Plug well & re-lease for water well  
b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other "same as above"

2. NAME OF OPERATOR  
Dials Oil Co., Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 254, Steamboat Springs, Colorado 80477

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface SW 1/4 NE 1/4 NW 1/4, 9-6N-85W of 6th. P.M.  
At top prod. interval reported below  
700 ft. at top of stuck collar & bit  
At total depth  
750 ft.



14. PERMIT NO. 71 460 DATE ISSUED JUNE 25, 1971

5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Charles E. Hoque  
9. WELL NO.  
Dials No.1  
10. FIELD AND POOL, OR WILDCAT  
Wildcat  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
SW 1/4 NE 1/4 NW 1/4, 9-6-85 of 6th P.M.

12. COUNTY Routt 13. STATE Colo.

15. DATE SPUDDED JUNE 28, '71 16. DATE T.D. REACHED JULY 10, '71 17. DATE COMPL. (Ready to prod.) JULY 23, '71 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) Approx. 6670 ft. GR 19. ELEV. CASINGHEAD GR

20. TOTAL DEPTH, MD & TVD 750 ft. TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS 34ft.-750ft. CABLE TOOLS 0ft.-34ft.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4 in.	40.5	34 ft.	11 1/2 in.		none
7 in.	17	192 ft.	8 3/4 in.	50 sacks of cement	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	DVR
	FJP
	HHM
	IAM
	HD

33. PRODUCTION  
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Wm M. Miller TITLE Resident Engr. DATE JULY 19, 1971

See Spaces for Additional Data on Reverse Side

10/13/71