

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

JUL 22 1971

COLO. OIL & GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Charles E. Hogue

9. WELL NO.

Dials No.1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASW $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$, 9-6-85 of 6th P.M.

12. COUNTY

Routt

13. STATE

Colo.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Plug well & re-
lease for water well
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other "same as above"

2. NAME OF OPERATOR

Dials Oil Co., Inc.

3. ADDRESS OF OPERATOR

P.O. Box 254, Steamboat Springs, Colorado 80477

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

SW $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$, 9-6N-85W of 6th. P.M.

At top prod. interval reported below

700 ft. at top of stuck collar & bit

At total depth

750 ft.



00224136

14. PERMIT NO.

71 460

DATE ISSUED

JUNE 25, 1971

15. DATE SPUDDED

JUNE 28, '71

16. DATE T.D. REACHED

JULY 10, '71

17. DATE COMPL. (Ready to prod.)

JULY 23, '71 (Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

Approx. 6670 ft. GR

19. ELEV. CASINGHEAD

GR

20. TOTAL DEPTH, MD & TVD

750 ft. TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

34ft.-750ft. 0ft.-34ft.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)
DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 $\frac{3}{4}$ in.	40.5	34 ft.	11 $\frac{1}{2}$ in.		none
7 in.	17	192 ft.	8 $\frac{3}{4}$ in.	50 sacks of cement	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Resident Engr.

DATE JULY 19, 1971

See Spaces for Additional Data on Reverse Side

10/13/71