

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/28/2022

Submitted Date:

01/03/2023

Document Number:

705000117**FIELD INSPECTION FORM**Loc ID 414481 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 2001 16TH STREET SUITE 900City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:2 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		rbucogccinspectionreports@c hevron.onmicrosoft.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co. us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
318742	LOCATION	AC			-	STROH-H-63N65W 12SWNE	EG
412487	WELL	TA		GW	123-30494	Stroh H12-22	TA
414482	WELL	TA	06/28/2022	OW	123-30760	STROH H 12-21	TA

General Comment:COGCC Engineering Integrity Inspection; Flowline Inspection
Photos Uploaded

Inspected FacilitiesFacility ID: 318742 Type: LOCATION API Number: - Status: AC Insp. Status: EGFacility ID: 412487 Type: WELL API Number: 123-30494 Status: TA Insp. Status: TA**Flowline**

#1 Type: Non-Well Site of Lines

Flowline DescriptionFlowline Type: Non-Well Site Size: 2" Material: Carbon Steel

Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:

Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Wells (Stroh H 22-21, 12-22) are TA. Battery services multiple wells; Signage at wells/ battery indicates long term shut in (all wells/ facility). OOSLAT (locks and tags) observed on off location flowline endpoints; valves at wellheads and flowline manifold at inlet to production equipment (heated horizontal separator) are SI/ OOSLAT. The GMR is shut in/ OOSLAT. No Chevron personnel were on location at the time of inspection.

Corrective Action: Date:

Facility ID: 414482 Type: WELL API Number: 123-30760 Status: TA Insp. Status: TA**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
705000119	TA Well 12-22; FL isolated OOSLAT	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5967933
705000120	Signage at tank battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5967934
705000121	Flowline manifold SI/ OOSLAT at HHS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5967935