

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/28/2022

Submitted Date:

01/03/2023

Document Number:

705000117

**FIELD INSPECTION FORM**

Loc ID 414481 Inspector Name: Maclaren, Joe On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 100322  
Name of Operator: NOBLE ENERGY INC  
Address: 2001 16TH STREET SUITE 900  
City: DENVER State: CO Zip: 80202

**Findings:**

- 2 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
		rbucogccinspectionreports@chevron.onmicrosoft.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
318742	LOCATION	AC			-	STROH-H-63N65W 12SWNE	EG
412487	WELL	TA		GW	123-30494	Stroh H12-22	TA
414482	WELL	TA	06/28/2022	OW	123-30760	STROH H 12-21	TA

**General Comment:**

[COGCC Engineering Integrity Inspection; Flowline Inspection Photos Uploaded](#)

**Inspected Facilities**

Facility ID: 318742 Type: LOCATION API Number: - Status: AC Insp. Status: EG

Facility ID: 412487 Type: WELL API Number: 123-30494 Status: TA Insp. Status: TA

**Flowline**

#1	Type: Non-Well Site	of Lines
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Flowline Description

Flowline Type: Non-Well Site Size: 2" Material: Carbon Steel  
 Variance: \_\_\_\_\_ Age: \_\_\_\_\_ Contents: \_\_\_\_\_

Integrity Summary

Failures: \_\_\_\_\_ Spills: \_\_\_\_\_ Repairs Made: \_\_\_\_\_  
 Coatings: \_\_\_\_\_ H2S: \_\_\_\_\_ Cathodic Protection: \_\_\_\_\_

Pressure Testing

Witnessed: \_\_\_\_\_ Test Result: \_\_\_\_\_ Charted: \_\_\_\_\_

COGCC Rules (check all that apply)

1101. Installation and Reclamation  1102. Operations, Maintenance, and Repair  1103. Abandonment

Comment: Wells (Stroh H 22-21, 12-22 ) are TA. Battery services multiple wells; Signage at wells/ battery indicates long term shut in (all wells/ facility). OOSLAT (locks and tags) observed on off location flowline endpoints; valves at wellheads and flowline manifold at inlet to production equipment (heated horizontal separator) are SI/ OOSLAT. The GMR is shut in/ OOSLAT. No Chevron personnel were on location at the time of inspection.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 414482 Type: WELL API Number: 123-30760 Status: TA Insp. Status: TA

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
705000119	TA Well 12-22; FL isolated OOSLAT	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5967933">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5967933</a>
705000120	Signage at tank battery	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5967934">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5967934</a>
705000121	Flowline manifold SI/ OOSLAT at HHS	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5967935">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5967935</a>