

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands  
File in quadruplicate for State lands.

RECEIVED

APR 27 1971

SEE DESIGNATION AND SERIAL NO.

COLO. OIL &amp; GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UPRR-Price

9. WELL NO.

#1-33

10. FIELD AND POOL, OR WILDCAT

Wildcat Poncho

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

33 - T3S - R59W

12. COUNTY OR

Adams

13. STATE

Colorado

14. PERMIT NO.

71-223

DATE ISSUED

3/31/71

1a. TYPE OF WELL:

OIL  
WELL ☐GAS  
WELL ☐DRY ☒

Other

b. TYPE OF COMPLETION:

NEW  
WELL ☒WORK  
OVER ☐DEEP-  
EN ☐PLUG  
BACK ☐DIFF.  
RESVR. ☐

Other

2. NAME OF OPERATOR

Edward Mike Davis d/b/a Tiger Oil Company

3. ADDRESS OF OPERATOR

1810 First National Bank Bldg., Denver, Colo., 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

SE $\frac{1}{4}$ SE $\frac{1}{4}$  - 600' FEL; 600' FSL

At top prod. interval reported below

At total depth

15. DATE SPUDDED

3/30/71

16. DATE T.D. REACHED

4/4/71

17. DATE COMPL. (Ready to prod.)

4/8/71

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

4992' GR

19. ELEV. CASINGHEAD

4992'

20. TOTAL DEPTH, MD &amp; TVD

6171'

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL.,  
HOW MANY23. INTERVALS  
DRILLED BY

ROTARY TOOLS

6171'

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Dry Hole

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electric Log; Compensated Formation Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 8-5/8"      | 24#             | 99.78' KB      | 12 1/4"   | 80 sacks         | None          |
|             |                 |                |           |                  |               |
|             |                 |                |           |                  |               |
|             |                 |                |           |                  |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|--------------|-------------|------|----------------|-----------------|
|      |          |             |              |             |      |                |                 |
|      |          |             |              |             |      |                |                 |
|      |          |             |              |             |      |                |                 |

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

|  |                 |  |                              |          |            |                         |                                    |  |
|--|-----------------|--|------------------------------|----------|------------|-------------------------|------------------------------------|--|
| DATE FIRST PRODUCTION                                      |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                              |          |            |                         | WELL STATUS (Producing or shut-in) |  |
| DATE OF TEST   | HOURS TESTED    | CHOKE SIZE   | PROD'N. FOR TEST PERIOD<br>→ | OIL—BBL. | GAS—MCF.   | WATER—BBL.              | GAS-OIL RATIO                      |  |
| FLOW. TUBING PRESS.  | CASING PRESSURE | CALCULATED 24-HOUR RATE<br>→   | OIL—BBL.                     | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |                                    |  |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) |                 |  |                              |          |            |                         |                                    |  |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Geological Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert O. Earl  
W. L. LORR

TITLE

Geologist

DATE

4/14/71

See Spaces for Additional Data on Reverse Side

**37. SUMMARY OF POROUS ZONES:**

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC.            |
|-----------|-----|--------|--|
|           |     |        | Please see attached Geological Report. |

38.

**GEOLOGIC MARKERS**

| NAME | TOP         |                     |
|------|-------------|---------------------|
|      | MEAS. DEPTH | TRUE<br>VERT. DEPTH |
|      |             |                     |