



99999999

DEPARTMENT OF NATURAL RESOURCES  
CONSERVATION COMMISSION  
STATE OF COLORADO

RECEIVED

MAR 31 1971

5. LEASE DESIGNATION AND SERIAL NO.  
COIN. OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UPRR-Price

9. WELL NO.

#1-33

10. FIELD AND POOL, OR WILDCAT

Wildcat PONCHO

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA  
33 - T3S - R59W

12. COUNTY

Adams

13. STATE

Colorado

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Edward Mike Davis d/b/a Tiger Oil Company

3. ADDRESS OF OPERATOR

1810 First National Bank Bldg., Denver, Colo., 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

SE $\frac{1}{4}$ SE $\frac{1}{4}$  - 600' FSL; 600' FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

Eight miles north; 3 miles east of Deer Trail, Colo.

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

600'

16. NO. OF ACRES IN LEASE \*

320.00

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

6250'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4992' Ground (Staking Plat attached)

22. APPROX. DATE WORK WILL START

March 30, 1971

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 $\frac{1}{4}$ "	8-5/8"	24#	120'	100 sacks

\* DESCRIBE LEASE

Township 3 South, Range 59 West

Section 33: SE $\frac{1}{4}$ 

Township 4 South, Range 59 West

Section 3: NW $\frac{1}{4}$ 

15,000 Blanket

DVR	
FJP	<input checked="" type="checkbox"/>
HHM	
JAM	<input checked="" type="checkbox"/>
JJD	Platter 3/31/71

This well will be drilled to a depth sufficient to penetrate the Skull Creek Formation. 6137

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

ROBERT O. KARL

TITLE

Geologist

DATE

3/29/71

(This space for Federal or State office use)

PERMIT NO.

71 223

APPROVAL DATE

DIRECTOR

DATE

MAR 31 1971

APPROVED BY

TITLE

OIL &amp; GAS CONS. COMM.

CONDITIONS OF APPROVAL, IF ANY:

Provided that either the E/2 or S/2 of the SE $\frac{1}{4}$  Sec. 33 be the designated drilling unit in accordance with order 237-1

See Instru



00396020

A.P.I. NUMBER

05 001 6272