



MAR 19 1974

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rico

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Lone Tree

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

32 T3S R59W

12. COUNTY

Adams

13. STATE

Colorado

1a. TYPE OF WORK

DRILL

DEEPEN

REENTER

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Double Eagle Petroleum & Mining Co., & Griffin Oil & Gas

572-0721 PHONE NO.

3. ADDRESS OF OPERATOR

550 Petroleum Club Building Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

C SW SW

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

10 miles north of Deertrail

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

660'

16. NO. OF ACRES IN LEASE*

640

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

6350'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Survey plot to follow

22. APPROX. DATE WORK WILL START

April 1, 1974

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8"	24#	250'	250

All Section 32, T3S R59W

*DESCRIBE LEASE

Propose to drill to 6350' to test "J" Sand. All shows will be drillstem tested. If production is established, 5 1/2" production casing will be run.

DVR	
FJP	<input checked="" type="checkbox"/>
HHM	
JAM	<input checked="" type="checkbox"/>

Plotter

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED Michael S. Webster TITLE Agent DATE 3/18/74

(This space for Federal or State Office use)

PERMIT NO. 74 171 APPROVAL DATE _____

APPROVED BY Dr. Rogers TITLE DIRECTOR DATE MAR 19 1974

CONDITIONS OF APPROVAL, IF ANY:



See Instructions on reverse side

A.P.I. NUMBER
05 001 6816