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DEPARTMENT OF NATURAL RESOURCES
CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

DEC 23 1974

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK
 DRILL ☒ DEEPEN ☐ REENTER ☐

b. TYPE OF WELL
 OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
 Double Eagle Petroleum & Mining; Carl Oil & Gas;
 and Griffin Drilling Corporation

3. ADDRESS OF OPERATOR
 550 Petroleum Club Building
 Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 200' SW of C SW NW of Section 32,
 Township 3 South, Range 59 West
 At proposed prod. zone Same

5. LEASE DESIGNATION AND SERIAL NO.
 COLD. OIL & GAS CONSERVATION

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Rico

9. WELL NO.
 #2

10. FIELD AND POOL, OR WILDCAT
 Lonetree

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 32 - T3S-R59W

12. COUNTY
 Adams

13. STATE
 Colorado

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
 One mile northeast of Cabin Creek

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
 (Also to nearest drig. line, if any) 600' (approximately)

16. NO. OF ACRES IN LEASE*
 640

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL
 80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1320'

19. PROPOSED DEPTH
 6300'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Survey plat to follow

22. APPROX. DATE WORK WILL START
 January 11, 1975

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12 1/4"	8 5/8"	24#	250'	200 sacks	DVR
7 7/8"	4 1/2"	11.60#	6300'	200 sacks	FJP
					HHM
					JAM
					JJD Platter
					GCH
					CGM

* DESCRIBE LEASE All of Section 32 - T3S-R59W

Plan to drill through "J" Sand in an attempt to extend production in Lonetree Field. All shows of oil or gas will be evaluated by drillstem test.

Blanket Bond #931A4652

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED Michael S. Webster TITLE Agent DATE 12-20-74
Michael S. Webster

(This space for Federal or State Office use)

PERMIT NO. 74-1075 APPROVAL DATE _____

APPROVED BY Dr. Rogers TITLE DIRECTOR DATE DEC 24 1974

CONDITIONS OF APPROVAL, IF ANY:

Provided the S $\frac{1}{2}$ or W $\frac{1}{2}$ of NW $\frac{1}{4}$ of Sec. 32 be the designated drilling unit in accordance with Order 288

See Instructions



00395998

A.P.I. NUMBER

05 001 6959

74-1075