

DEPARTMENT OF NATURAL RESOURCES OF THE STATE OF COLORADO

VED 5 1975 00396000

File in triplicate for Patented and Federal lands. File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [X] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR: Double Eagle Petroleum & Mining Company, Carl Oil and Gas, and Griffin Drilling Corporation

3. ADDRESS OF OPERATOR: 550 Petroleum Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 200' SW of C SW NW (2120' FNL, 520' FWL)

At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 74 - 1075 DATE ISSUED 12-24-74

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Rico

9. WELL NO. #2

10. FIELD AND POOL, OR WILDCAT Lone Tree

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 32 - T3S-R59W

12. COUNTY Adams 13. STATE Colorado

15. DATE SPUDDED 1-9-75 16. DATE T.D. REACHED 1-24-75 17. DATE COMPL. (Ready to prod.) 1-25-75 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, OR, ETC.) G.L. 5025', K.B. 5031' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6282' 21. PLUG. BACK T.D., MD & TVD - - - 22. IF MULTIPLE COMPL., HOW MANY - - - 23. INTERVALS DRILLED BY - - - ROTARY TOOLS All CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger IES 27. WAS WELL CORED YES [] NO [X] (Submit analysis) DRILL STEM TEST YES [] NO [X] (See reverse side)

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Row 1: 8 5/8", 24#, 134', 12 1/4", 100 sacks.

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Includes handwritten entries FJP, JAM, JJD, GCH.

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Includes handwritten entries JAM, JJD, GCH.

33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Table with 8 columns: DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO. Includes handwritten arrows.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Michael S. Webster TITLE Agent DATE 1-27-75

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fox Hills	Behind casing	190'	Water
"D" Sand	6104'	6123'	Tight
"J" Sand	6160'	6253'	Water
			No cores or DST's

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	5283'	Same
Carlile	5708'	"
Greenhorn	5784'	"
Bentonite	6010'	"
"D" Sand	6104'	"
"J" Sand	6160'	"