

DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.



VED 5
1975

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Double Eagle Petroleum & Mining Company, Carl Oil and Gas, and Griffin Drilling Corporation

3. ADDRESS OF OPERATOR
550 Petroleum Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 200' SW of C SW NW (2120' FNL, 520' FWL)

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO. 74 - 1075 DATE ISSUED 12-24-74

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rico

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Lone Tree

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 32 - T3S-R59W

12. COUNTY

Adams

13. STATE

Colorado

15. DATE SPUDDED 1-9-75 16. DATE T.D. REACHED 1-24-75 17. DATE COMPL. (Ready to prod.) 1-25-75 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, OR, ETC.) G.L. 5025', K.B. 5031' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6282' 21. PLUG BACK T.D., MD & TVD - - - 22. IF MULTIPLE COMPL., HOW MANY - - - 23. INTERVALS DRILLED BY - - - ROTARY TOOLS All CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger IES

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)
DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	134'	12 1/4"	100 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	JAM ✓
	JJD ✓
	GCH

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Michael S. Webster

TITLE Agent

DATE 1-27-75

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fox Hills	Behind casing	190'	Water
"D" Sand	6104'	6123'	Tight
"J" Sand	6160'	6253'	Water
No cores or DST's			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	5283'	Same
Carlile	5708'	"
Greenhorn	5784'	"
Bentonite	6010'	"
"D" Sand	6104'	"
"J" Sand	6160'	"