

RECEIVED AUG 22 1985

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COLO. OIL & GAS CONS. COMM.
Orig to Denver



PLUGGING REPORT

ALLISON BROS. DRILLING CO., INC.

WELL NAME Amoco - 43-27

LOCATION _____

OPERATOR E. Doyle Huckabee, Ltd

THIS WELL WAS FILLED WITH (WT) 9.5 MUD/

25 SACKS WERE PUT AT THE BOTTOM OF SURFACE PIPE AND

10 SACKS AT THE TOP OF THE SURFACE PIPE, ON 8/17/85
DATE

40 SK 6248 - 6130

TO MY KNOWLEDGE NO JUNK WAS LEFT IN THE HOLE. SEE ATTACHED
CEMENT TICKET IF OTHER CEMENT PLUGS WERE USED.

ALLISON BROS. DRILLING CO., INC.

[Signature]
(SIGNED) TOOLPUSHER

OR

OPERATOR REP. Don Davis TITLE Geo.

Colorado Oil & Gas Conservation Commission - 866-3531
Week-end & night telephone No's:

Jim McKee - 986-0051

Frank Morrell - 233-2726

Frank Piro - 455-7909

Doug Rogers - 771-1583

RECEIVED
AUG 21 1985
ALLISON DRILLING CO.

HALLIBURTON SERVICES JOB LOG

WELL NO. 43-27 LEASE Amoco TICKET NO. 289983-1
 CUSTOMER Allison Drilling PAGE NO. 1
 JOB TYPE P.T.A. DATE 8-10 **RECEIVED**

FORM 2013 R-2

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 0900 | | | | | | | Called Out |
| | 1200 | | | | | | | On loc. |
| | 1205 | | | | | | | Safety Meet. |
| | 1250 | | | | | | | Howco & Cust. Ready |
| 1 | 1251 | | | 1 | | 1000 | F | Press. test lines |
| 2 | 1255 | 6 | 10 | 1 | | 700 | | Preflush H ₂ O |
| 3 | 1300 | 6 | 8 | 1 | | 700 | | Mix Cnt. } 1st Plug |
| 4 | 1305 | 6 | 3 | 1 | | 650 | | Spacer H ₂ O |
| 5 | 1306 | 6 | 83 | 1 | | 650 | | Mud Disp. } |
| | 1400 | | | | | | | Wait to pull D.P. |
| 6 | 1640 | 6 | 20 | 1 | | 200 | | Preflush H ₂ O |
| 7 | 1645 | 6 | 5 | 1 | | 200 | | Mix Cnt. } 2nd Plug |
| 8 | 1650 | 6 | 4.5 | 1 | | 100 | | Disp. H ₂ O } |
| | 1655 | | | | | | | 10 SK on Surf. (Dump) |
| | 1700 | | | | | | | Wash up |
| | 1700 | | | | | | | Job Complete (Trks. & Crew Release) |

CUSTOMER

HALLIBURTON SERVICES JOB SUMMARY

FORM 2025

HALLIBURTON
DIVISION
HALLIBURTON
LOCATION

RECEIVED
BILLED ON
TICKET NO. 289983-1

WELL DATA

FIELD _____ SEC. _____ TWP. _____ RNG. _____ COUNTY Adams STATE CO.

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

| CASING | NEW USED | WEIGHT | SIZE | FROM | TO | MAXIMUM PSI ALLOWABLE |
|--------------|----------|--------|-------|------|------|-----------------------|
| LINEAR | | | | | | |
| TUBING | 4 | 16.6 | 4 1/2 | 0 | 6248 | 1000 |
| OPEN HOLE | | | 8 1/2 | 590 | 6248 | SHOTS/FT. |
| PERFORATIONS | | | | | | |
| PERFORATIONS | | | | | | |
| PERFORATIONS | | | | | | |

TOOLS AND ACCESSORIES

| TYPE AND SIZE | QTY. | MAKE |
|----------------------|------|----------|
| FLOAT COLLAR | | |
| FLOAT SHOE | | |
| GUIDE SHOE | | |
| CENTRALIZERS | | |
| BOTTOM PLUG | | |
| TOP PLUG | | |
| HEAD 4 1/2 X H. 2 in | 1 | 1-tow 50 |
| PACKER | | |
| OTHER | | |

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API _____

DISPL. FLUID _____ DENSITY _____ LB/GAL. API _____

PROP. TYPE _____ SIZE _____ LB. _____

PROP. TYPE _____ SIZE _____ LB. _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

SURFACTANT TYPE _____ GAL. _____ IN _____

NE AGENT TYPE _____ GAL. _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____

GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____

BREAKER TYPE _____ GAL.-LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

JOB DATA

| CALLLED OUT | ON LOCATION | JOB STARTED | JOB COMPLETED |
|--------------|--------------|--------------|---------------|
| DATE 8-17-85 | DATE 8-17-85 | DATE 8-17-85 | DATE 8-17-85 |
| TIME 0900 | TIME 1200 | TIME 1250 | TIME 1700 |

PERSONNEL AND SERVICE UNITS

| NAME | UNIT NO. & TYPE | LOCATION |
|-----------|-----------------|----------|
| A. Knapke | 2515 | Brighton |
| R. Tolocz | 9330 | Brighton |
| S. Perez | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |

DEPARTMENT C.A.T.A.

DESCRIPTION OF JOB P.T.A.

JOB DONE THRU: TUBING ☒ CASING ☐ ANNULUS ☐ TBG./ANN. ☐

CUSTOMER REPRESENTATIVE X D. Knapke

HALLIBURTON OPERATOR D. Knapke COPIES REQUESTED 1

CEMENT DATA

| STAGE | NUMBER OF SACKS | TYPE | API CLASS | BRAND | BULK SACKED | ADDITIVES | YIELD CU.FT./SK. | MIXED LBS./GAL. |
|-------|-----------------|------|-----------|---------|-------------|-----------|------------------|-----------------|
| 1 | 40 | Reg. | G | Dacotah | B | 2% HR-5 | 1.15 | 15.8 |
| 2 | 25 | Reg. | G | Dacotah | B | | 1.15 | 15.8 |
| 3 | 10 | Reg. | G | Dacotah | B | | | |

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

HYDRAULIC HORSEPOWER

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM

TREATING 6 DISPL. 6 OVERALL 6

CEMENT LEFT IN PIPE

FEET 151.135 REASON Balanced Plugs

SUMMARY

PRESLUSH: BBL.-GAL. 1st: 10 2nd: 20

LOAD & BKDN: BBL.-GAL. _____

TREATMENT: BBL.-GAL. 1st: 8 2nd: 5

CEMENT SLURRY: BBL.-GAL. _____

TOTAL VOLUME: BBL.-GAL. _____

REMARKS

Cut right. 15.8 gph by scale

CUSTOMER