



00401545

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Application for Patented Federal and Indian Lands
Application for State lands.

RECEIVED

OCT 3 1 1988

OIL & GAS CONS. COMM.

FOR OFFICE USE

ET	FE	UC	SE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR **E. Doyle Huckabay, Ltd.** PHONE **214/592-3811**

ADDRESS **P.O. Box 689, Tyler, Texas 75710**

2. DRILLING CONTRACTOR **Exeter Drilling Company** PHONE **303/861-0181**

3. LOCATION OF WELL (Footages from section lines)
At surface
At top prod. interval reported below
At total depth

4. ELEVATIONS
KB **5101'**
GR **5093'**

5. TYPE OF WELL
 OIL GAS DRY
 INJECTION OTHER

6. TYPE OF COMPLETION COMMINGLED
 NEW WELL DEEPEN PLUG BACK
 MULTI-COMPLETE OTHER

7. FEDERAL OR STATE LEASE NO.

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. WELL NAME AND NUMBER
#43-27 Amoco

10. FIELD OR WILDCAT
Noonen Ranch

11. QTR. QTR. SEC. T. R. AND MERIDIAN
27: T3S-R59W

WAS DIRECTIONAL SURVEY RUN? NO YES IF YES, ATTACH COPY

12. PERMIT NO. **84-486** 13. API NO. **05 001 8727** 14. SPUD DATE 15. DATE TD REACHED 16. DATE COMPL. D&A READY TO PROD 17. COUNTY **Adams** 18. STATE **CO.**

19. TOTAL DEPTH **MD 6258'** TVD 20. PLUG BACK TOTAL DEPTH **MD** TVD 21. DEPTH BRIDGE PLUG SET **MD** TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH) **On re-entry ran Depth Control and CBL** 23. WAS WELL CORED? NO YES (SUBMIT ANALYSIS) WAS DST RUN? NO YES (SUBMIT REPORT)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT
9-5/8"	36	13-3/4"	Surface	374.52'		350	?	Surface
5 1/2"	15.5	7-7/8"	Surface	6258'		200	218.45	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
NONE								

26. PRODUCING INTERVALS			27. PERFORATION RECORD			
FORMATION	TOP	BOTTOM	PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS
A)			6158-64		24	
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6158-64'	750 gallons MCA

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
NONE			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
"D" Sand	6068	6081	Low porosity, Tite, No show. Low porosity, Tite, No show. Low to fair porosity, low fair to fair permeability, good flouresance, faint to light stain.	Niobrara	5213'
"J" Sand	6110			Ft. Hays	5619'
"J-2" Sand	6145	6167		Carlile	5661'
				Greenhorn	5738'
			Bentonite Marker	5968'	
			"D" Sand (Equip)	6068'	
			"J" Sand	6110'	
			"J-2" Sand	6145'	
			T.D.	6258'	

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

Well originally plugged 08/16/85. Re-entered on 09/18/85 and ultimately plugged and abandoned during the period 07/19-07/25/88.

34. CIRCLE ENCLOSED ATTACHMENTS:

5. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

- | | | |
|---------------------------------------|-----------------------|------------------|
| 1. MECHANICAL LOGS (1 full set req'd) | 3. DST REPORT | 6. CORE ANALYSIS |
| 2. GEOLOGIC REPORT | 4. DIRECTIONAL SURVEY | 7. OTHER: |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT E. Doyle Huckabay, Ltd.

SIGNED *Pat G. Goodwin* TITLE Joint Operations Mgr. DATE October 27, 1988