



00401545

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESCopy for Patented Federal and Indian Lands
Application for State lands.

RECEIVED

OCT 3 1 1988

OIL & GAS CONS. COMM.

FOR OFFICE USE

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR E. Doyle Huckabay, Ltd.		PHONE 214/592-3811	5. TYPE OF WELL <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER
ADDRESS P.O. Box 689, Tyler, Texas 75710		2. DRILLING CONTRACTOR Exeter Drilling Company	PHONE 303/861-0181
3. LOCATION OF WELL (Footages from section lines) At surface At top prod. interval reported below At total depth		4. ELEVATIONS KB 5101' GR 5093'	6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input type="checkbox"/> NEW WELL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> MULTI-COMPLETE <input type="checkbox"/> OTHER
WAS DIRECTIONAL SURVEY RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> IF YES, ATTACH COPY		7. FEDERAL OR STATE LEASE NO.	
12. PERMIT NO. 84-486		13. API NO. 05 001 8727	8. IF INDIAN, ALLOTTEE OR TRIBE NAME
14. SPUD DATE		15. DATE TD REACHED	9. WELL NAME AND NUMBER #43-27 Amoco
16. DATE COMPL. <input type="checkbox"/> D&A <input type="checkbox"/> READY TO PROD		17. COUNTY Adams	10. FIELD OR WILDCAT Noonen Ranch
18. STATE CO.		11. QTR. QTR. SEC. T. R. AND MERIDIAN 27: T3S-R59W	

19. TOTAL DEPTH MD 6258' TVD	20. PLUG BACK TOTAL DEPTH MD TVD	21. DEPTH BRIDGE PLUG SET MD TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH) On re-entry ran Depth Control and CBL		23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (SUBMIT ANALYSIS) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (SUBMIT REPORT)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT
9-5/8"	36	13-3/4"	Surface	374.52'		350	?	Surface
5 1/2"	15.5	7-7/8"	Surface	6258'		200	218.45	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
NONE								

26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS
A)			6158-64		24	
B)						
C)						
D)						

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6158-64'	750 gallons MCA

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
NONE			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
"D" Sand	6068	6081	Low porosity, Tite, No show.	Niobrara	5213'
"J" Sand	6110		Low porosity, Tite, No show.	Ft. Hays	5619'
"J-2" Sand	6145	6167	Low to fair porosity, low fair to fair permeability, good flouresance, faint to light stain.	Carlile	5661'
				Greenhorn	5738'
				Bentonite Marker	5968'
				"D" Sand (Equip)	6068'
				"J" Sand	6110'
				"J-2" Sand	6145'
				T.D.	6258'

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

Well originally plugged 08/16/85. Re-entered on 09/18/85 and ultimately plugged and abandoned during the period 07/19-07/25/88.

34. CIRCLE ENCLOSED ATTACHMENTS:

5. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

- | | | |
|---------------------------------------|-----------------------|------------------|
| 1. MECHANICAL LOGS (1 full set req'd) | 3. DST REPORT | 6. CORE ANALYSIS |
| 2. GEOLOGIC REPORT | 4. DIRECTIONAL SURVEY | 7. OTHER: |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT E. doyle Huckabay, Ltd.

SIGNED Nat. G. Goodwin TITLE Joint Operations Mgr. DATE October 27, 1988