

STATE OF COLORADO
CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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for Patented, Federal and Indian lands.
File in duplicate for State lands.

5. LEASE NO. **COLORADO OIL & GAS CONSV. COMM.**

Fee

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Amoco

9. WELL NO.

43-27

10. FIELD AND POOL, OR WILDCAT

Noonen Ranch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 27: T3S - R59W

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
E. Doyle Huckabay, Ltd.

3. ADDRESS OF OPERATOR
1706 Security Life Bldg., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface Sec. 27: 1940' FSL, 660' FEL, T3S - R59W
At top prod. interval reported below
At total depth Same
NAME OF DRILLING CONTRACTOR
Allison Drilling Co.

14. PERMIT NO. 05 001 8727 DATE ISSUED 8-7-85

12. COUNTY Adams 13. STATE Colorado

15. DATE SPUDDED 8-12-85 16. DATE T.D. REACHED 8-16-85 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 8-16-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5093' Gr. 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 6248' 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY - 23. INTERVALS DRILLED BY - ROTARY TOOLS X CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) N/A 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, Density W/Gamma 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	374.52	13 1/2"	350 sx	N/A

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Michael H. Coker TITLE Operator Representative DATE 9-4-85

WRS
FL ✓
HM ✓
ROC
LAR ✓
COM
ED

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"J" Sand	6148'	6175'	<p>Tool open 20 Mins. with weak blow increasing to fair blow, bottom of bucket in 15 Mins. SI tool for 60 Mins. Reopened tool for 70 Mins. with weak blow increasing to fair, decreased slightly toward end of open period. SI 90 Mins, no gas to surface, 3/8" surface choke, 3/4" bottom choke.</p> <p><u>Pipe Recovery</u> 620' gas in pipe, 90' oil and gas cut muddy water. 648' slightly gas cut water.</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	5213'	
Ft. Hays	5619'	
Carlile	5661'	
Greenhorn	5738'	
Bent. Mkr.	5968'	
D Sand	6068'	
J Sand	6110'	