

STATE OF COLORADO

CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES



00401554

for Patented, Federal and Indian lands.
File in duplicate for State lands.

RECEIVED

SEP 5 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE OR ACQUISITION NO. COLORADO OIL & GAS CONSV. COMM.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR E. Doyle Huckabay, Ltd.				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 1706 Security Life Bldg., Denver, Colorado 80202				8. FARM OR LEASE NAME Amoco	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Sec. 27: 1940' FSL, 660' FEL, T3S - R59W At top prod. interval reported below At total depth Same				9. WELL NO. 43-27	
NAME OF DRILLING CONTRACTOR Allison Drilling Co.				10. FIELD AND POOL, OR WILDCAT Noonen Ranch	
14. PERMIT NO. 05 001 8727		DATE ISSUED 8-7-85		12. COUNTY Adams	
15. DATE SPUDDED 8-12-85		16. DATE T.D. REACHED 8-16-85		13. STATE Colorado	
17. DATE COMPL. (Ready to prod.) or (Plug & Abd.) 8-16-85		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5093' Gr.		19. ELEV. CASINGHEAD -	
20. TOTAL DEPTH, MD & TVD 6248'		21. PLUG, BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY -	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) N/A				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, Density W/Gamma				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	374.52	13 1/2"	350 sx	N/A
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Michael H. Baker		TITLE Operator Representative		DATE 9-4-85	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"J" Sand	6148'	6175'	<p>Tool open 20 Mins. with weak blow increasing to fair blow, bottom of bucket in 15 Mins. SI tool for 60 Mins. Reopened tool for 70 Mins. with weak blow increasing to fair, decreased slightly toward end of open period. SI 90 Mins, no gas to surface, 3/8" surface choke, 3/4" bottom choke.</p> <p><u>Pipe Recovery</u> 620' gas in pipe, 90' oil and gas cut muddy water. 648' slightly gas cut water.</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	5213'	
Ft. Hays	5619'	
Carlile	5661'	
Greenhorn	5738'	
Bent. Mkr.	5968'	
D Sand	6068'	
J Sand	6110'	