

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/07/2022

Submitted Date:

12/20/2022

Document Number:

702700189**FIELD INSPECTION FORM**Loc ID 428750 Inspector Name: Anderson, Laurel On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10773Name of Operator: FUNDARE RESOURCES OPERATING COMPANY LLCAddress: 5251 DTC PKWY STE 950City: GREENWOOD State: CO Zip: 80111**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**11 Number of Comments7 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Waggoner, Kyle		kyle.waggoner@state.co.us	
Smith, Sydney		ssmith@fundareresources.com	
Robinson, Taylor		taylor.robinson@state.co.us	
TRUITT, J CODY	281-513-0697	ctrutt@fundareresources.com	Principal Agent
Linhardt, Cliff		clinhardt@fundareresources.com	DESIGNATED AGENT

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
428750	LOCATION	AC			-	Wildhorse 02-0214H	EI
428752	WELL	PR	01/06/2014	OW	123-35500	Wildhorse 02-0214H	EI
429881	WELL	PR	09/01/2020	OW	123-35958	Wildhorse 02-0214AH	EI
482443	SPILL OR RELEASE	AC	07/07/2022		-	Wildhorse 02	EI

General Comment:

This is an environmental inspection for Spill ID 482443 location Wildhorse 02. Operator personnel was not present during time of inspection. Photos attached to document site conditions.

Note: Facility is located within a High Priority Habitat for Mule Deer Severe Winter Range and Mule Deer Winter Concentration Area.

LocationOverall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:	Signage and/or labels not updated to reflect current operator.		
Corrective Action:	Install sign to comply with Rule 605.g.	Date:	02/20/2023
Type	TANK LABELS/PLACARDS		
Comment:	Signage and/or labels not updated to reflect current operator.		
Corrective Action:	Install sign to comply with Rule 605.g.	Date:	02/20/2023

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Ongoing leak and stained soils observed at Wildhorse 02-0214AH wellhead. Stained soils observed throughout location and crude oil loadout piping secondary containment spill bucket(s) have accumulated several inches of oil.		
Corrective Action:	Conduct maintenance on equipment, cleanup stained material and review self inspection processes per Rule 1002.f.(2).D.	Date:	12/27/2022
Type	OTHER		
Comment:	Non E&P Waste not properly stored, handled, transported, treated, or disposed per Rule 906. Require appropriate cleanup. Wildhorse 04-0214AH well - oil staining observed in pumpjack engine shed Wild Horse 04-0214H well - ongoing leak from pumpjack engine - stained soils within shed, stained soils outside shed, oil absorbent pads throughout shed.		
Corrective Action:	Handle waste in accordance with Rule 906 and conduct maintenance on equipment, cleanup stained material and review self inspection processes per Rule 1002.f.(2).D.	Date:	12/27/2022

Overall Good: ☐**Spills:**

Type	Area	Volume		
Crude Oil				
Comment:	Stained soils observed near aboveground piping within crude oil tank secondary containment dike.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a. If the spill/release does not meet the reporting requirements of Rule 912.b., then Operator shall document cleanup efforts and provide documentation of the cleanup to Area EPS. If the spill/release meets the reporting requirements of Rule 912.b., then Operator shall report the spill/release of E&P waste and contact COGCC EPS staff per Rule 912.b.			Date: 12/22/2022

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
Comment:					

Corrective Action:		Date:	
Paint			
Condition			
Other (Content)			
Other (Capacity)			
Other (Type)			
Berms			
Type	Capacity	Permeability (Wall)	Maintenance
Earth	Adequate	Walls Insufficient	Inadequate
Comment:	Linear holes/burrows were observed throughout the ground surface on location. A hole/burrow was observed along/beneath the earthen secondary containment berm for the heater treater.		
Corrective Action:	Secondary containment is not sufficiently impervious to contain spilled or released materials. Repair and maintain berms in accordance with Rule 603.a.(4).		Date: 01/20/2023
Venting:			
Yes/No			
Comment:			
Corrective Action:			Date:
Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: <u>428750</u>	Type: <u>LOCATION</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EI</u>
Facility ID: <u>428752</u>	Type: <u>WELL</u>	API Number: <u>123-35500</u>	Status: <u>PR</u>	Insp. Status: <u>EI</u>
Facility ID: <u>429881</u>	Type: <u>WELL</u>	API Number: <u>123-35958</u>	Status: <u>PR</u>	Insp. Status: <u>EI</u>
Facility ID: <u>482443</u>	Type: <u>SPILL OR</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EI</u>

Environmental**Spills/Releases:**

Type of Spill: _____

Estimated Spill Volume: _____

Comment: Location has an open Spill/Release (Spill ID #482443). The spill was reportedly discovered June 26, 2022. Form 19i Doc #403090816 states: "Approximately 1.5 bbls of produced water and oil were released from the gauge at the wellhead. The leak was caused by a gauge that broke due to pressure. The leak was immediately isolated upon discovery and a crew was dispatched to the location to begin to clean up. A new gauge has been installed." The Supplemental Form 19 (Doc #403098474) states: "The contaminated soil has been cleaned up and soil samples are being collected." No subsequent forms have been submitted since submittal of a Form 19s (Doc #403098474) on July 7, 2022. Operator is not in compliance with Rules: 912.a.(1), 912.a.(2), 912.b.(6).

Corrective Action: Comply with Rule Rules 912.a.(1) and 912.a.(2). Pursuant to Rule 912.b.(6).B. Operator is required to submit a Form 27 if any of the criteria listed in Rules 912.b.(6).B.i-iii apply. If Remediation will continue under an approved Form 27, the Operator will also submit a Form 19 – Supplemental which requests closure of the Spill or Release and includes the Remediation project number assigned by the Director. Closure of this spill was due by September 24th, 2022. Operator shall submit a Form 27i for remediation of the spill within as soon as possible but no later than EOD December 23, 2022. Submit Form 19 Supplemental Report with any information not provided in previous Form 19's and for the purpose of requesting closure of Spill/Release 482443 as work will proceed under a Form 27.

Date: 12/23/2022

Reportable: _____

GPS: Lat _____ Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____ Comment: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [Stormwater BMPs have been installed throughout location \(wattles\).](#)

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403267110	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5953354
702700190	Photo Documentation	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5953353