

State of Colorado
Oil and Gas Conservation Commission

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403261023

Date Received:

12/14/2022

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ PERMIT ☒ REPORT

OGCC PIT NUMBER: 281055

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: 10705	Contact Name: Mackenzie Smith
Name of Operator: EVERGREEN NATURAL RESOURCES LLC	
Address: 1875 LAWRENCE ST STE 1150	Phone: (303) 2848820
City: DENVER State: CO Zip: 80202	Email: mackenzie.smith@enrllc.com

Pit Location Information

Operator's Pit/Facility Name: NOVA TR ONSITE	Operator's Pit/Facility Number: 11-14
API Number (associated well): 05- 071 08434 00	
OGCC Location ID (associated location): 278543	Or Form 2A #
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW-14-32S-66W-6	
Latitude: 37.263642	Longitude: -104.754830
County: LAS ANIMAS	

Operation Information

Construction Date: 04/21/2005	Actual or Planned: Actual	Pit Type: Unlined
Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.		
Pit Use/Type (Check all that apply):		
<input type="checkbox"/> Drilling: (Ancillary, Completion, Flowback, Reserve Pits)	<input type="checkbox"/> Oil-based Mud	<input type="checkbox"/> Salt Sections or High Chloride Mud
<input checked="" type="checkbox"/> Production:	<input type="checkbox"/> Skimming/Settling	<input type="checkbox"/> Produced Water Storage
<input type="checkbox"/> Special Purpose:	<input type="checkbox"/> Flare	<input type="checkbox"/> Blowdown
<input type="checkbox"/> Multi-Well Pit:	<input type="checkbox"/> Check if Rule 909.g.(1-4) applies.	<input type="checkbox"/> BS&W/Tank Bottoms
<input type="checkbox"/> Cuttings Trench		
<input type="checkbox"/> Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c):	<input type="checkbox"/> Emergency	<input type="checkbox"/> Workover <input type="checkbox"/> Plugging
Method of treatment prior to discharge into pit: separator		
Offsite disposal of <input type="checkbox"/> Injection; <input type="checkbox"/> Commercial; <input type="checkbox"/> Reuse/Recycle; <input type="checkbox"/> NPDES; Permit Number: _____		
pit contents:		
Other Information:		
This Form 15 pit report has been submitted to update the latitude and longitude, Operation Information and Conditions/Design & Construction of the pit as specified in Rule 909.a.(2).		

Site Conditions

Enter 5280 for distance greater than 1 mile.		
Distance (in feet) to the nearest surface water: 251	Ground Water (depth): 100	Water Well: 3633
Distance (in feet) to nearest Building Unit: 3485		
Distance (in feet) to nearest Designated Outside Activity Area: 5280		

Pit Design and Construction

Size of Pit (in feet): Length: 30 Width: 20 Depth: 6 Calculated Working Volume (in barrels): 641

Flow Rates (in bbl/day): Inflow: 9 Outflow: 0 Evaporation: 1 Percolation: 44

Primary Liner. Type: NA Thickness (mil): 0

Operational Lifespan, per manufacturer's specs (years): 0

Secondary Liner (if present): Type: NA Thickness (mil): 0

Operational Lifespan, per manufacturer's specs (years): 0

Is Pit Fenced? No Is Pit Netted? No Leak Detection? No

Pit Emissions

Attach Pit Emission Calculations.

Estimated tons per year (tpy) of volatile organic compounds (VOCs): 0 (Round to nearest whole ton.)

Other Information:

Based on the 909J sample for wells surrounding the Nova 11-14 TR, which are producing from the same CBM formations, results show there are no detectable Benzene, Toluene, Ethylbenzene, Xylenes (BTEX), and Total Petroleum Hydrocarbons (TPH) constituents in the water. With no organic compounds in the produced water which may be discharged into pit ID#281055, there is no potential for volatile organic compounds (VOCs) emissions.

Operator
Comments:

Certification

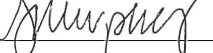
Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Mackenzie Smith

Title: Production Engineer Email: mackenzie.smith@enrllc.com Date: 12/14/2022

Approval

Signed:  Title: Director of COGCC Date: 12/23/2022

Best Management Practices

<u>No BMP/COA Type</u>	<u>Description</u>

CONDITIONS OF APPROVAL:

<u>COA Type</u>	<u>Description</u>
0 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403261023	PIT REPORT SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)