

State of Colorado
Oil and Gas Conservation Commission

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11/09/2022

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ PERMIT ☒ REPORT

OGCC PIT NUMBER: 115231

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: 66561 Contact Name: ERIN JOSEPH
Name of Operator: OXY USA INC
Address: PO BOX 173779 Phone: (970) 515-1169
City: DENVER State: CO Zip: 80217-3779 Email: ERIN_JOSEPH@OXY.COM

Pit Location Information

Operator's Pit/Facility Name: DRILL SITE 5 WEST PIT Operator's Pit/Facility Number:
API Number (associated well): 05-
OGCC Location ID (associated location): Or Form 2A #
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE-2-28S-70W-6
Latitude: 37.646910 Longitude: -105.179390 County: HUERFANO

Operation Information

Construction Date: 01/01/1983 Actual or Planned: Actual Pit Type: Unlined

Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.

Pit Use/Type (Check all that apply):

- ☐ Drilling: (Ancillary, Completion, Flowback, Reserve Pits) ☐ Oil-based Mud ☐ Salt Sections or High Chloride Mud
☐ Production: ☐ Skimming/Settling ☐ Produced Water Storage ☐ Percolation ☐ Evaporation
☒ Special Purpose: ☐ Flare ☒ Blowdown ☐ BS&W/Tank Bottoms
☐ Multi-Well Pit: ☐ Check if Rule 909.g.(1-4) applies.
☐ Cuttings Trench
☐ Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c): ☒ Emergency ☐ Workover ☐ Plugging

Method of treatment prior to discharge into pit:

Offsite disposal of ☒ Injection; ☐ Commercial; ☐ Reuse/Recycle; ☐ NPDES; Permit Number:
pit contents:

Other Information:

PIT IS FOR EMERGENCY BLOWDOWN ONLY. IN NORMAL OPERATIONS PIT IS NEVER USED

Site Conditions

Enter 5280 for distance greater than 1 mile.

Distance (in feet) to the nearest surface water: 1200 Ground Water (depth): 4909 Water Well: 5280

Distance (in feet) to nearest Building Unit: 216

Distance (in feet) to nearest Designated Outside Activity Area: 5280

Pit Design and Construction

Size of Pit (in feet): Length: 40 Width: 38 Depth: 10 Calculated Working Volume (in barrels): 150

Flow Rates (in bbl/day): Inflow: 0 Outflow: 0 Evaporation: 0 Percolation: 0

Primary Liner. Type: NONE Thickness (mil): 0

Operational Lifespan, per manufacturer's specs (years): 0

Secondary Liner (if present): Type: NONE Thickness (mil): 0

Operational Lifespan, per manufacturer's specs (years): 0

Is Pit Fenced? Yes Is Pit Netted? No Leak Detection? No

Pit Emissions

Attach Pit Emission Calculations.

Estimated tons per year (tpy) of volatile organic compounds (VOCs): 0 (Round to nearest whole ton.)

Other Information:

Operator
Comments:

Certification

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ERIN JOSEPH

Title: REGULATORY CONSULTANT Email: ERIN_JOSEPH@OXY.COM Date: 11/09/2022

Approval

Signed:  Title: Director of COGCC Date: 12/23/2022

Best Management Practices

No BMP/COA Type **Description**

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CONDITIONS OF APPROVAL:

COA Type **Description**

0 COA	

Attachment List

Att Doc Num **Name**

403200891	PIT REPORT SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)