

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403200869

Date Received:

11/09/2022

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ PERMIT ☒ REPORT

OGCC PIT NUMBER: 115232

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number:	66561	Contact Name:	ERIN JOSEPH
Name of Operator:	OXY USA INC		
Address:	PO BOX 173779	Phone:	(970) 515-1169
City:	DENVER	State:	CO
Zip:	80217-3779	Email:	ERIN_JOSEPH@OXY.COM

Pit Location Information

Operator's Pit/Facility Name:	DRILL SITE 4 PIT	Operator's Pit/Facility Number:	
API Number (associated well):	05-		
OGCC Location ID (associated location):		Or Form 2A #	
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian):	NENE-26-27S-70W-6		
Latitude:	37.669510	Longitude:	-105.196210
County:	HUERFANO		

Operation Information

Construction Date:	01/01/1983	Actual or Planned:	Actual	Pit Type:	Unlined
--------------------	------------	--------------------	--------	-----------	---------

Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.

Pit Use/Type (Check all that apply):

<input type="checkbox"/> Drilling: (Ancillary, Completion, Flowback, Reserve Pits)	<input type="checkbox"/> Oil-based Mud	<input type="checkbox"/> Salt Sections or High Chloride Mud
<input type="checkbox"/> Production:	<input type="checkbox"/> Skimming/Settling	<input type="checkbox"/> Produced Water Storage
<input type="checkbox"/> Special Purpose:	<input type="checkbox"/> Flare	<input checked="" type="checkbox"/> Blowdown
<input type="checkbox"/> Multi-Well Pit:	<input type="checkbox"/> Check if Rule 909.g.(1-4) applies.	<input type="checkbox"/> BS&W/Tank Bottoms
<input type="checkbox"/> Cuttings Trench		
<input type="checkbox"/> Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c):	<input checked="" type="checkbox"/> Emergency	<input type="checkbox"/> Workover
	<input type="checkbox"/> Plugging	

Method of treatment prior to discharge into pit: _____

Offsite disposal of pit contents: ☒ Injection; ☐ Commercial; ☐ Reuse/Recycle; ☐ NPDES; Permit Number: _____

Other Information:

FOR EMERGENCY BLOWDOWN ONLY, IN NORAML OPERATIONS PIT IS NEVER USED

Site Conditions

Enter 5280 for distance greater than 1 mile.			
Distance (in feet) to the nearest surface water:	5280	Ground Water (depth):	3260
Distance (in feet) to nearest Building Unit:	375	Water Well:	5280
Distance (in feet) to nearest Designated Outside Activity Area:	5280		

Pit Design and Construction

Size of Pit (in feet): Length: 65 Width: 35 Depth: 15 Calculated Working Volume (in barrels): 350

Flow Rates (in bbl/day): Inflow: 0 Outflow: 0 Evaporation: 0 Percolation: 0

Primary Liner. Type: NONE Thickness (mil): 0

Operational Lifespan, per manufacturer's specs (years): 0

Secondary Liner (if present): Type: NONE Thickness (mil): 0

Operational Lifespan, per manufacturer's specs (years): 0

Is Pit Fenced? Yes Is Pit Netted? No Leak Detection? No

Pit Emissions

Attach Pit Emission Calculations.

Estimated tons per year (tpy) of volatile organic compounds (VOCs): 0 (Round to nearest whole ton.)

Other Information:

Operator
Comments:

Certification

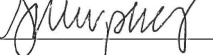
Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ERIN JOSEPH

Title: REGULATORY CONSULTANT Email: ERIN_JOSEPH@OXY.COM Date: 11/09/2022

Approval

Signed:  Title: Director of COGCC Date: 12/23/2022

Best Management Practices

No BMP/COA Type Description

--	--

CONDITIONS OF APPROVAL:

COA Type Description

0 COA	

Attachment List

Att Doc Num Name

403200869	PIT REPORT SUBMITTED
-----------	----------------------

Total Attach: 1 Files

General Comments

User Group Comment Comment Date

		Stamp Upon Approval
--	--	---------------------

Total: 0 comment(s)