

4-7-1

FORM
17
Rev
11/20

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.
Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at <http://cogcc/reg.html#opguidance>
Step 3. Conduct Bradenhead test.
Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.
Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: 51130 3. BLM Lease No: CO2322
2. Name of Operator: Locin Oil Corporation
4. API Number; 05-103-08499 5. Multiple completion? Yes No
6. Well Name: Fork Unit Federal Number: # 4-7-1-1
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW ... 71S 101W 6PM.
8. County RIO BLANCO 9. Field Name: Fork Unit
10. Minerals: Fee State Federal Indian

11. Date of Test: 12/7/22
12. Well Status: Flowing
 Shut In Gas Lift
 Pumping Injection
 Clock/Intermittent
 Plunger Lift
13. Number of Casing Strings:
 Two Three Liner?

| 14. EXISTING PRESSURES | | | | | |
|-------------------------------|-------------------|---------------|--------------------|--------------|-----------|
| Record all pressures as found | Tubing: <u>63</u> | Tubing: _____ | Prod Csg <u>63</u> | Intermediate | Surf. Csg |
| | Fm: _____ | Fm: _____ | Fm: _____ | Csg: _____ | <u>5</u> |

BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.
Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper
Describe fluid type in "Bradenhead Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

| Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermedia Csg PSIG | Bradenhead Flow: | Bradenhead Fluid: |
|---|------------------------|-----------------------------|--------------------------|-----------------------------|---------------------|------------------|-------------------|
| | | | | | | | |
| Character of Bradenhead fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other:(describe) <u>NA</u> | 8:30 | <input type="checkbox"/> 63 | <input type="checkbox"/> | <input type="checkbox"/> 63 | | W | N |
| | 8:35 | <input type="checkbox"/> 63 | <input type="checkbox"/> | <input type="checkbox"/> 63 | | W | N |
| | 8:40 | <input type="checkbox"/> 63 | <input type="checkbox"/> | <input type="checkbox"/> 63 | | W | N |
| | 8:45 | <input type="checkbox"/> 63 | <input type="checkbox"/> | <input type="checkbox"/> 63 | | W | N |
| | 8:50 | <input type="checkbox"/> 63 | <input type="checkbox"/> | <input type="checkbox"/> 63 | | W | N |
| | 8:55 | <input type="checkbox"/> 63 | <input type="checkbox"/> | <input type="checkbox"/> 63 | | W | N |
| | 9:00 | <input type="checkbox"/> 63 | <input type="checkbox"/> | <input type="checkbox"/> 63 | | W | N |
| Instantaneous Bradenhead PSIG at end of test: > <u>5</u> | | | | | | | |

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INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper
 Describe fluid type in "Intermediate Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

| | | | | | | | |
|---|---------------------------|---------------|----------------|------------------|--------------------------|-----------------------|------------------------|
| Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No | Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermediate Csg PSIG | Intermediate Flow: | Intermediate Fluid: |
| INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid | | □ | □ | □ | | | |
| Character of Intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other:(describe) _____ _____ | | □ | □ | □ | | | |
| Instantaneous Intermediate Casing PSIG at end of test: > _____ | | | | | | | |

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Larry W. Christian Title: Pumper Phone: (0) 970-675-8451
 Signed: Larry W. Christian Title: Pumper Date: 12/7/22
 Witnessed By: _____ Title: _____ Agency: _____