

STATE OF COLORADO
Oil & Gas Conservation Commission

Well Integrity Report

RECEIVED
JUL 29 1985

COLO. OIL & GAS CONS. COMM.

☐ Disposal Well☐ Enhanced Recovery Well☒ OtherFarm or Lease Name Poncho "J" Sand Unit Well No. 3Field Poncho
NE 1/4 SW 1/4 Section 34 Township 3S Range 59WOperator Angus Petroleum CorporationAddress of Operator 14062 Denver W. Pkwy., Ste. 200, Golden, Colorado, 80401Operator's Rep. at Test M. Roy Pennington, Manager, OperationsPhone No. (303) 278-4300 Address Same

BOTH PART I AND PART II NEED TO BE COMPLETED BEFORE WELL INTEGRITY REPORT IS SUBMITTED.

Part I Choose one of the following: (Attach pertinent charts and documentation)

(1) Tubing - Casing Annulus Pressure TestTest Date 7-18-85

yes

no

☒☐

Prior notice given to Commission of test

☒☐

Commission representative at test

No Test run after January 1, 1984 will be accepted without prior notification of the Commission.

A pressure chart is required for any test not witnessed by a state representative.

Test Data:

Test Pressure 550 psiTubing Pressure during Test -0- psiStatus: ☒ Injecting ☐ Shut-InPressure drop or gain during Test -0- psiPacker depth 5951 ft.Injection Interval 6028-40 6050-84 ft. to ft.

Pressure Test should be a minimum of 15 minutes at 300 psi or minimum injection pressure, whichever is greater.

(2) Monitoring Tubing-Casing Annulus Pressure (Must have positive pressure and be reported monthly on Form 14 for 60 consecutive months)Date of initial pressure test Test Pressure psi(3) Alternate Test Approved by DirectorDate Approved Test Date

Part II Choose one of the following: (Attach pertinent charts and records)

1. Cementing Records

size

depth

no. sks
cementcalculated
cement topsSurface casing 8 5/8"101'100SurfaceProduction casing 5 1/2"617315051402. Tracer SurveyTest Date 3. Sonic Logs (CBL, etc.)Test Date 4. Temperature SurveyTest Date 5. Alternate Test Approved by DirectorDate Approved Test Date

I hereby certify that the results of these test are true and correct.

Signed M. Roy Pennington Title Manager, Operations Date 7-25-85M. Roy Pennington

FOR STATE OFFICE USE

Approved by: William SmithTitle DIRECTOR
O & G Cons. Comm.Date AUG 2 1985

Conditions of Approval, if Any:

EOV

v. 11/84

COLORADO OIL AND GAS CONSERVATION COMMISSION

UIC Field Report

Date: 7/18/85

Site Inspection



Witness Mechanical Integrity Test

Well Name: Poncho Unit #3Field: PonchoLocation: NESW Sec 34 Twp 35 Rng 59WOperator: Angus Pet.Last Reported injection press. 570psi (Feb)Max. press. allowed. 1620psiWell Type: ☒ Tubing-packerZone: muddy J☐ Casing Disposal☐ Dual Completion

Status at time of inspection:

☒ Injecting 0 psi☐ Not Injecting 0 psiTubing-Casing Annulus Pressure 0 psiGraidhead Pressure 0 psiMechanical Integrity Test 550 0 min.550 5 min.550 10 min.550 15 min.Pressure change during test 0 psiChart used ☐ Yes ☒ NoRemarks: Test ok; Bled csg offto 0 psi, SP

Wellbore Diagram

