

STATE OF COLORADO
Oil & Gas Conservation Commission

RECEIVED
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COLO. OIL & GAS CONS. COMM.



Well Integrity Report

Disposal Well

Enhanced Recovery Well

Other

Farm or Lease Name Poncho "J" Sand Unit Well No. 3

Field Poncho
NE 1/4 SW 1/4 Section 34 Township 3S Range 59W

Operator Angus Petroleum Corporation

Address of Operator 14062 Denver W. Pkwy., Ste. 200, Golden, Colorado, 80401

Operator's Rep. at Test M. Roy Pennington, Manager, Operations

Phnoe No. (303) 278-4300 Address Same

BOTH PART I AND PART II NEED TO BE COMPLETED BEFORE WELL INTEGRITY REPORT IS SUBMITTED.

Part I Choose one of the following: (Attach pertinent charts and documentation)

(1) Tubing - Casing Annulus Pressure Test Test Date 7-18-85

yes

no

Prior notice given to Commission of test

Commission representative at test

No Test run after January 1, 1984 will be accepted without prior notification of the Commission.
A pressure chart is required for any test not witnessed by a state representative.

Test Data:

Test Pressure 550 psi
Tubing Pressure during Test -0- psi Status: Injecting Shut-In
Pressure drop or gain during Test -0- psi
Packer depth 5951 ft.
Injection Interval 6028-40 6050-84 ft. to _____ ft.

Pressure Test should be a minimum of 15 minutes at 300 psi or minimum injection pressure, whichever is greater.

(2) Monitoring Tubing-Casing Annulus Pressure (Must have positive pressure and be reported monthly on Form 14 for 60 consecutive months)

Date of initial pressure test _____

Test Pressure _____ psi

(3) Alternate Test Approved by Director

Date Approved _____ Test Date _____

Part II Choose one of the following: (Attach pertinent charts and records)

1. Cementing Records
size

depth

no. sks
cement

calculated
cement tops

Surface casing 8 5/8" 101' 100 Surface
Production casing 5 1/2" 6173 150 5140

- 2. Tracer Survey Test Date _____
- 3. Sonic Logs (CBL, etc.) Test Date _____
- 4. Temperature Survey Test Date _____
- 5. Alternate Test Approved by Director
Date Approved _____ Test Date _____

I hereby certify that the results of these test are true and correct.

Signed M. Roy Pennington Title Manager, Operations Date 7-25-85
M. Roy Pennington

FOR STATE OFFICE USE

Approved by: William Smith Title DIRECTOR
O & G Cons. Comm.
Date AUG 2 1985

Conditions of Approval, if Any:

EOV

COLORADO OIL AND GAS CONSERVATION COMMISSION

UIC Field Report

Date: 7/18/85

Site Inspection



Witness Mechanical Integrity Test

Well Name: Poncho Unit #3

Field: Poncho

Location: NESW Sec 34 Twp 35 Rng 59W

Operator: Angus Pet.

Last Reported injection press. 570psi (Feb)

Max. press. allowed. 1620psi

Well Type: Tubing-packer

Zone: muddy J

Casing Disposal

MIT 12-13-83

Dual Completion

Status at time of inspection:

Injecting 0 psi

Not Injecting _____ psi

Tubing-Casing Annulus Pressure 0 psi

Gradienthead Pressure _____ psi

Mechanical Integrity Test 550 0 min.

550 5 min.

550 10 min.

550 15 min.

Pressure change during test 0 psi

Chart used Yes No

Remarks: Test ok; Bled csg off

to 0 psi, SP

Wellbore Diagram

