

Legal Location: **NOONEN**
 Sec. - Twp. - Rm. **34 - 3S - 59M**
 Lease Name: **2-34**
 Well No. **2**
 Test No. **2**
 Field Area **2 E. CABIN CREEK**
 Taped Interval **6051' - 6080'**
 County **ADAMS**
 State **COLORADO**
 Lessee Owner/Company Name **THE TIGER OIL COMPANY**

FLUID SAMPLE DATA

Sampler Pressure _____ P.S.I.G. at Surface

Recovery: Cu. Ft. Gas _____
 cc. Oil _____
 cc. Water _____
 cc. Mud _____
 Tot. Liquid cc. _____

Sp. Gravity _____ ° API @ _____ °F.
 Gas/Oil Ratio _____ cu. ft./bbl.

RESISTIVITY _____ CHLORIDE CONTENT _____

Recovery Water _____ @ _____ °F. _____ ppm
 Recovery Mud _____ @ _____ °F. _____ ppm
 Recovery Mud Filtrate _____ @ _____ °F. _____ ppm
 Mud Pit Sample _____ @ _____ °F. _____ ppm
 Mud Pit Sample Filtrate _____ @ _____ °F. _____ ppm
 Mud Weight _____ 10.1 vis _____ 90 cp

Date **9-12-71** Ticket Number **533503**

Kind of Job **OPEN HOLE** Halliburton District **STERLING**

Tester **MR. KERPS** Witness **MR. PHILLIPS**

Drilling Contractor **COMPANY TOOLS** IC **S**

EQUIPMENT & HOLE DATA

Formation Tested **"J" Sand**

Elevation **5027'**

Net Productive Interval **29'**

All Depths Measured From **Kelly Bus**

Total Depth **6175'** Ft.

Main Hole/Casing Size **7 7/8"**

Drill Collar Length **300'** I.D. **2 1/2"**

Drill Pipe Length **???** I.D. **3.826"**

Packer Depth(s) **6043' - 6051' - 6080'** Ft.

Depth Tester Valve **6020'** Ft.



TYPE	AMOUNT	Depth Back Ft.	Surface Choke	Bottom Choke
Cushion	-		1/4"	3/4"
Recovered	200 Feet of	Drilling mud		
Recovered	3600 Feet of	Oil - 38 gravity - oil unloaded in drill pipe		
Recovered	Feet of			
Recovered	Feet of			
Recovered	Feet of			

Remarks **Opened tool for 16 minute first flow with a weak blow to bottom of 12" bucket in 2 minutes - released through 2" line and gas to surface in 11 minutes. Closed tool for 43 minute initial closed in pressure. Reopened tool for 74 minute second flow with a strong blow to bottom of 12" bucket in 1 minute. Released through 2" line and flared steady for second flow period. Closed tool for 47 minute second closed in pressure.**

TEMPERATURE	Gauge No. 317		Gauge No. 195		Gauge No.		TIME	
	Depth:	6024' Ft.	Depth:	6084' Ft.	Depth:	Ft.	Hour Clock	
Est. °F.	12 Hour Clock		12 Hour Clock		Hour Clock		Tool Opened	A.M. 09:55 P.M.
	Blanked Off NO		Blanked Off YES		Blanked Off		Tool Closed	A.M. - P.M.
Actual 172 °F.	Pressures		Pressures		Pressures		Reported	Computed
	Field	Office	Field	Office	Field	Office	Minutes	Minutes
Initial Hydrostatic	3325	3105	3466	3132				
Flow Initial	272	297						
Flow Final	573	613	HYDROSTATIC				15	16
Closed in	1648	1680	RELEASE				45	43
Flow Initial	688	725	2035	2058				
Flow Final	1347	1371					75	74
Closed in	1648	1670					45	47
Final Hydrostatic	3151	3003	3177	3033				

FORMATION TEST DATA

LITTLE'S

M

3



00396075
COLO. OIL & GAS CONS. COMM.

DST #1

Interval: 6028-6044

Tool Open: Open 10", shut in 30", open 70", shut in 60".

Recovery: Gas in 5"
Flow oil in 57" through 2" flow line
Reversed out string of oil
450' heavy oil and gas cut mud underneath reverse sub

Pressures:		<u>1st Period</u>	<u>2nd Period</u>	
	IHP=3325	IFP=301	IFP=430	ISIP=1533
	FHP=3151	FFP=387	FFP=1017	FSIP=1504

DST #2

Interval: 6051-6080

Tool Open: Open 15", shut in 45", open 75", shut in 45".

Recovery: 200' mud
3600' oil

Pressures:		<u>1st Period</u>	<u>2nd Period</u>	
	IHP=	IFP=272	IFP=688	ISIP=1648
	FHP=	FFP=573	FFP=1347	FSIP=1648