

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

OCT 21 1971



COLO. OIL & GAS CONS. COM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Edward Mike Davis d/b/a Tiger Oil Company

3. ADDRESS OF OPERATOR
1810 First National Bank Building, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface **NE SW Sec. 34: 1980 FSL 2040 FWL**
 At top prod. interval reported below **Same**
 At total depth **Same**

14. PERMIT NO. **71-660** DATE ISSUED **9/2/71**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Noonen-State

9. WELL NO. **2-34 - Tubing**

10. FIELD AND POOL, OR WILDCAT **Poncho**

11. SEC., T., E., M., OR BLOCK AND SURVEY OR AREA **Sec. 34-T3S-R59W**

12. COUNTY **Adams** 13. STATE **Colorado**

15. DATE SPUNDED 9/5/71	16. DATE T.D. REACHED 9/12/71	17. DATE COMPL. (Ready to prod.) 10/15/71 (Plug & Abd.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5027 KB	19. ELEV. CASINGHEAD 5018
20. TOTAL DEPTH, MD & TVD 6175	21. PLUG, BACK T.D., MD & TVD 6140	22. IF MULTIPLE COMPL., HOW MANY 2	23. INTERVALS DRILLED BY KB 6175	ROTARY TOOLS 0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
6050-6059;

25. WAS DIRECTIONAL SURVEY MADE
Deviations

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES & FDC-Gr.

27. WAS WELL CORED YES NO (Submit analysis)
 DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	101	12-1/4	100 sacks	DVR ✓
5-1/2	15.5	6173	7-7/8	150 sacks	FJP ✓
					HUM ✓
					JAM ✓
					JUD ✓

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	6042	6042

31. PERFORATION RECORD (Interval, size and number)

6050-6056	4	Hyperjets/ft.
6056-6059	"	"
6056-6059	"	"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6050-6059	10,000# Sand & 10,000# gal. Lse. crude
6050-6059	80 sx DOC squeeze
6050-6059	3,500# sand & 5,000 gal Lse. crude

33. PRODUCTION

DATE FIRST PRODUCTION 10-15-71	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 10-17-71	HOURS TESTED 24	CHOKE SIZE 2
PROD'N. FOR TEST PERIOD 191	OIL—BBL. 191	GAS—MCF. 76
WATER—BBL. 95	GAS-OIL RATIO 398/1	
FLOW. TUBING PRESS. 30	CASING PRESSURE	CALCULATED 24-HOUR RATE 191
		GAS—MCF. 76
		WATER—BBL. 95
		OIL GRAVITY-API (CORR.) 40

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Used for fuel

TEST WITNESSED BY
Larry Brandly

35. LIST OF ATTACHMENTS
Geological Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **[Signature]** TITLE **Engineer** DATE **10/19/71**

tubing
oil 6

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			See Attached Geological Report

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH