

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

OCT 21 1971



00396065

WELL DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Noonen-State

9. WELL NO.

2-34 - Tubing

10. FIELD AND POOL, OR WILDCAT

Poncho

11. SEC., T., E., M., OR BLOCK AND SURVEY OR AREA

Sec. 34-T3S-R59W

12. COUNTY

Adams

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL

WELL

☒

GAS

WELL

☐

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW

WELL

☒

WORK

OVER

☐

DEEP

EN

☐

PLUG

BACK

☐

DIFF.

RESVR.

☐

Other

☐

2. NAME OF OPERATOR

Edward Mike Davis d/b/a Tiger Oil Company

3. ADDRESS OF OPERATOR

1810 First National Bank Building, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

NE SW Sec. 34: 1980 FSL 2040 FWL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

71-660

9/2/71

15. DATE SPUDDED

9/5/71

16. DATE T.D. REACHED

9/12/71

17. DATE COMPL. (Ready to prod.)

10/15/71

(Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

5027 KB

19. ELEV. CASINGHEAD

5018

20. TOTAL DEPTH, MD & TVD

6175

21. PLUG, BACK T.D., MD & TVD

6140

22. IF MULTIPLE COMPL.,

HOW MANY

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

KB 6175

CABLE TOOLS

0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

6050-6059;

Deviations

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES & FDC-Gr.

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	101	12-1/4	100 sacks	-
5-1/2	15.5	6173	7-7/8	150 sacks	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	6042	6042

31. PERFORATION RECORD (Interval, size and number)

6050-6056 4 Hyperjets/ft.
6056-6059 " " "
6056-6059 " " "

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6050-6059	10,000# Sand & 10,000# gal. Lse. crude
6050-6059	80' sx DOC squeeze
6050-6059	3,500# sand & 5,000 gal Lse. crude

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
10-15-71		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
10-17-71	24	2	→	191	76	95	398/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
30		→	191	76	95	40		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel

TEST WITNESSED BY

Larry Brandly

35. LIST OF ATTACHMENTS

Geological Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Engineer

DATE 10/19/71

See Spaces for Additional Data on Reverse Side

tubing

oil 6

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			See Attached Geological Report

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH