

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

RECEIVED
OCT 21 1971



File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Edward Mike Davis d/b/a Tiger Oil Company

3. ADDRESS OF OPERATOR
1810 First National Bank Building, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface NE NW Section 34: 1980 FSL 2040 FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. 71-660 | DATE ISSUED 9/2/71

5. LEASE DESIGNATION AND ...

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Noonen-State

9. WELL NO.
#2-34 Casing

10. FIELD AND POOL, OR WILDCAT
Poncho

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 34-3S-59W

12. COUNTY Adams | 13. STATE Colorado

15. DATE SPUDDED 9/5/71 | 16. DATE T.D. REACHED 9/12/71 | 17. DATE COMPL. (Ready to prod.) 9/30/71 (Plug & Abd.) | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5027 KB | 19. ELEV. CASINGHEAD 5018

20. TOTAL DEPTH, MD & TVD 6175 | 21. PLUG, BACK T.D., MD & TVD 6140 | 22. IF MULTIPLE COMPL., HOW MANY 2 | 23. INTERVALS DRILLED BY → KB 6175 | ROTARY TOOLS | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
6030-6034

25. WAS DIRECTIONAL SURVEY MADE
Deviations

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES;FDC-GR

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	101	12-1/4	100 sacks	FIP ✓
5-1/2	15.5	6173	7-7/8	150 sacks	HIM ✓
					IAM ✓
					JJD ✓

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	6042	6042

31. PERFORATION RECORD (Interval, size and number)
6030-6034 w/4 Hyperjets/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 9/30/71 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-12-71	24	32/64	→	425	342	0	805 to 1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
120	-	→	425	342	0	40

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Used for fuel - Excess is flared

TEST WITNESSED BY
L. Brandly

35. LIST OF ATTACHMENTS
Geological Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* | TITLE Engineer | DATE 10/19/71

See Spaces for Additional Data on Reverse Side

Casing
oil

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			See Attached Geological Report.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH