

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/12/2022

Submitted Date:

12/12/2022

Document Number:

693701044**FIELD INSPECTION FORM**Loc ID 452516 Inspector Name: ALLISON, RICK On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10611Name of Operator: LONGS PEAK RESOURCES LLCAddress: 2727 ALLEN PARKWAY SUITE 1850City: HOUSTON State: TX Zip: 77019**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		brandi.terry@boomtownoil.com	
		egeiser@juncap.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
483258	SPILL OR RELEASE	AC	11/10/2022		-	Water Storage Tank	EI

General Comment:

COGCC Environmental Staff inspection of location related to Spill reported at location and followup to Inspection 693701041. This inspection did not focus on interim reclamation and is not intended to indicate inspection of compliance issues noted on Inspection #697504028.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: **Good Housekeeping:**

Type	OTHER		
Comment:	Evidence of line being blow down inside separator building. Use containment device to contain condensate during blowdown.		
Corrective Action:	Use containment device to contain condensate during blowdown. Cleanup oily waste resulting from blowdown.	Date:	01/11/2023
Type	OTHER		
Comment:	Sumps in lined containment are full and and should be emptied. Southwest corner of tank battery and southeast corner of treater containment.		
Corrective Action:	Clean out sumps in lined containment.	Date:	02/10/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	4	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Insufficient		Inadequate
Comment:	Secondary containment repair is insufficient to contain liquids. Liner has been cut and daylight is present at joint in bolt together repair.			
Corrective Action:	Repair and verify integrity of secondary containment. Corrective action date of 1/11/2023 carries over from Inspection 693701041.			Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Environmental**Spill/Remediation:**

Comment: [It appears Spill has been mitigated and waste related to the Spill has been removed from location. Operator submitted Form 19 Supplemental in support of Spill closure.](#)

Corrective
Action:

Date: _____

Emission Control Burner (ECB): _____

Comment:

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403257797	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5941757
693701045	Oxnard East Photos 12-12 -2022	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5941756