



DEPARTMENT OF NATURAL RESOURCES  
 AND GAS CONSERVATION COMMISSION  
 OF THE STATE OF COLORADO

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 file APR 10 1974

APPLICATION  
 FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO.  
**Fee**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 -

7. UNIT AGREEMENT NAME  
 -

8. FARM OR LEASE NAME  
**Linnebur**

9. WELL NO.  
**#1**

10. FIELD AND POOL, OR WILDCAT  
**Lone Tree**

11. SEC., T., R., M., OR BLK.  
 AND SURVEY OR AREA  
**31 - T3S - R59W**

1a. TYPE OF WORK  
 DRILL  DEEPEN  REENTER

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER **Field** SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**E. Doyle Huckabay, Ltd.** PHONE NO. **534-0763**

3. ADDRESS OF OPERATOR  
**Suite 904 - 1776 Lincoln  
 Denver Center Bldg., Denver, Colorado 80203**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface **200' due west of C SW/4SE/4 - Section 31**  
 At proposed prod. zone **Same**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
**8 miles north of Deer Trail, Colorado**

12. COUNTY **Adams** 13. STATE **Colorado**

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
 (Also to nearest drig. line, if any) **App. 460'**

16. NO. OF ACRES IN LEASE\*  
**240**

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL  
**80 - W/2 SE/4**

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
**App. 2240'**

19. PROPOSED DEPTH  
**6340'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**\*\*Estimated - ' Gr. ' K.B.**

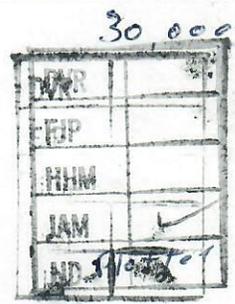
22. APPROX. DATE WORK WILL START

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8-5/8"	24#	330' K.B.	100 sx. m/1

\*DESCRIBE LEASE

Adams County, Colorado  
 T3S - R59W  
 Section 31: W/2 SW/4, W/2 SE/4, E/2 NW/4.  
 Containing 240 acres m/1



CR. 274

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED E. Doyle Huckabay TITLE **Operator** DATE **4-10-74**

(This space for Federal or State Office use)

PERMIT NO. **74-232** APPROVAL DATE

APPROVED BY D. V. Rogers TITLE **DIRECTOR** DATE **APR 10 1974**

CONDITIONS OF APPROVAL, IF ANY:

\*\*To be furnished when well is staked.

See Instructions On Reverse Side

A.P.I. NUMBER  
**05 001 6825**

74-232