



AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

PRY

RECEIVED  
MAY 10 1974

COLORADO OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other Field  
b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other P & A

2. NAME OF OPERATOR  
E. Doyle Huckabay, Ltd.

3. ADDRESS OF OPERATOR 1776 Lincoln 904 Denver Center Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 200' W of C SWSE, Sec. 31, T3S, R59W  
At top prod. interval reported below  
At total depth  
Same

14. PERMIT NO. 74-232 DATE ISSUED 4-10-74

5. LEASE, DESIGNATION AND SURFACE RIGHTS  
Fee  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
-  
7. UNIT AGREEMENT NAME  
-  
8. FARM OR LEASE NAME  
Linnebur  
9. WELL NO.  
#1  
10. FIELD AND POOL, OR WILDCAT  
Lone Tree  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
31 - T3S - R59W

12. COUNTY Adams 13. STATE Colo.

15. DATE SPUNDED 4-19-74 16. DATE T.D. REACHED  
17. DATE COMPL. (Ready to prod.) 4-26-74 (Plug or Abd.)  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5048' Gr. 5054' K.B.  
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6322' 21. PLUG, BACK T.D., MD & TVD  
22. IF MULTIPLE COMPL., HOW MANY  
23. INTERVALS DRILLED BY  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
None

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES, FDC - GR w/Caliper & Hydrocarbon Log  
27. WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side) one of "J" Sand

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8-5/8"</u>	<u>24#</u>	<u>334' K.B.</u>	<u>12 1/2"</u>	<u>Plugged with 15 sx base of surface csg., 10 sx top of surface casing</u>	<u>-</u>
<u>set w/200 sx. cement</u>		<u>3% CaCl</u>			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

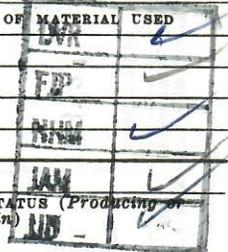
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. Doyle Huckabay TITLE Operator DATE 5-10-74

See Spaces for Additional Data on Reverse Side



**37. SUMMARY OF POROUS ZONES:**  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

**38. GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
"J" Sand	6181'	6313'	Sand & shale, moderate to heavy clay cement, fair porosity, no perm., no show.	1	1	1
	6219'	6269'	<u>Core</u> Sand, shale, black, carbonaceous, silty. Clay cement, tight, no show.	1	1	1

RECEIVED