

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.RECEIVED
APR 1
COLO. OIL & GAS CON.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 39200 - Denver, Colorado 80239		8. FARM OR LEASE NAME UPRR 56 Amoco "F"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980 FNL 650 FWL SW NW Sec. 31 At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO. 761271		10. FIELD AND POOL, OR WILDCAT Lone Tree	
DATE ISSUED 12-8-76		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 31, T3S, R59W	
15. DATE SPUDDED 12-4-76		12. COUNTY Adams	
16. DATE T.D. REACHED 12-11-76		13. STATE Colorado	
17. DATE COMPL. (Ready to prod.) 1-26-77 (Rough)		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5046 RKB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6422	
21. PLUG, BACK T.D., MD & TVD 6370		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY 0-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 6254-6264 J Sand	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN SP-IES, FDC-GR Caliper Logs	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 6254-6264 W/2JSPF J Sand		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6254-6264 AMOUNT AND KIND OF MATERIAL USED 20,000 #20/40 SN 10,000 Gal Fluid	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE FIRST PRODUCTION 1-11-77		TEST WITNESSED BY	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PMP 25-150-RWBC-20-5-5		35. LIST OF ATTACHMENTS	
WELL STATUS (Producing or shut-in) POW		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
DATE OF TEST 1-26-77		SIGNED <u>A.R. Beck</u> TITLE Area Admin. Supervisor DATE 3-31-77	
HOURS TESTED 24			
CHOKE SIZE			
PROD'N. FOR TEST PERIOD			
OIL—BBL. 63			
GAS—MCF. 40			
WATER—BBL. 1			
GAS-OIL RATIO			
FLOW. TUBING PRESS.			
CASING PRESSURE			
CALCULATED 24-HOUR RATE			
OIL—BBL. 63			
GAS—MCF. 40			
WATER—BBL. 1			
OIL GRAVITY-API (CORR.) 38.8 x 60°F			

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

GEOLOGIC MARKERS

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