



00230298

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT

RECEIVED DEC 18 1959 OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field NOONEN Ranch County ADAMS Operator GINTHER WARREN & COMPANY Address BOX 933 City STERLING State COLORADO

Lease Name UPRR NOONEN Well No. 2 Derrick Floor Elevation 5087 Location C SE SW Section 13 Township 3 S Range 59 W Meridian 6 PM

Drilled on: Private Land [X] Federal Land [ ] State Land [ ] Number of producing wells on this lease including this well: Oil 1; Gas 0 Well completed as: Dry Hole [ ] Oil Well [X] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date DECEMBER 17, 1959 Signed [Signature] Title CONSULTING ENGINEER

The summary on this page is for the condition of the well as above date. Commenced drilling 19 Finished drilling (820-59-77) 19

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To, and a vertical list of codes (AJJ, DVR, WRS, HHM, JAM, FJP, JJD, FILE)

Oil Productive Zone: From 6092 To 6130 Gas Productive Zone: From To Date 8-23 1959 Electric or other Logs run ELECTRIC, MICRO Was well cored? YES Has well sign been properly posted? YES

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed 10 A.M. or P.M. 10-6 19 59 For Flowing Well: For Pumping Well: Length of stroke used 64 inches. Number of strokes per minute 12 Diam. of working barrel 1 1/4 inches Size Tbg. 2 in. No. feet run 6090 Depth of Pump 6090 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 22 API Gravity 39 Gas Vol. 10 Mcf/Day; Gas-Oil Ratio 500 Cf/Bbl. of oil B.S. & W. 60 %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
NIOBRARA	5190		
BROWN LIME	5920		
D SAND	6014	6050	N.S.
J SAND	6075	6150	<u>OIL SHOW.</u> X
			