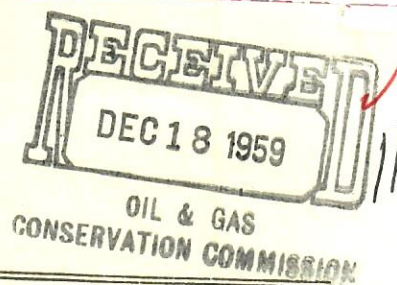




00230298

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field NOONEN Ranch Operator GINTHER WARREN & COMPANY
County ADAMS Address BOX 933
City STERLING State COLORADO
Lease Name UPRR NOONEN Well No. 2 Derrick Floor Elevation 5087
Location C SE SW Section 13 Township 3 S Range 59 W Meridian 6 PM
(quarter quarter)
feet from Section line and feet from Section Line

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 1; Gas 0
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date DECEMBER 17, 1959

Signed [Signature]
Title CONSULTING ENGINEER

The summary on this page is for the condition of the well as above date.

Commenced drilling 19 Finished drilling 8-23-59, 1959

CASING RECORD

| SIZE | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKS. CMT. | W.O.C. | PRESSURE TEST | |
|-------|-------------|-------|--------------|---------------|--------|---------------|-----|
| | | | | | | Time | Psi |
| 8 5/8 | 26 | J-55 | 100 | 150 | | | |
| 5 1/2 | 15.5 | J-55 | 6152 | 150 | | | |

CASING PERFORATIONS

| Type of Charge | No. Perforations per ft. | From | Zone | To | |
|-------------------------|--------------------------|-----------------------------|------|----|--|
| JET | 4 | 6130 | | 35 | |
| JET | 4 | 6092 | | 97 | |
| TOTAL DEPTH <u>6152</u> | | PLUG BACK DEPTH <u>6135</u> | | | |

Oil Productive Zone: From 6092 To 6130 Gas Productive Zone: From 6130 To 6152
Electric or other Logs run ELECTRIC, MICRO Date 8-23, 1959
Was well cored? YES Has well sign been properly posted? YES

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL, EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE | | FORMATION | REMARKS |
|---------|-----------------------------------|----------|------|------|-----------|---------|
| | | | From | To | | |
| 8-30-59 | FRACTURED | 20,000 | 6130 | 6097 | J | |

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed 10 A.M. or P.M. 10-6 19 59
For Flowing Well: For Pumping Well:

Flowing Press. on Csg. lbs./sq.in.
Flowing Press. on Tbg. lbs./sq.in.
Size Tbg. in. No. feet run
Size Choke in.
Shut-in Pressure

Length of stroke used 64 inches.
Number of strokes per minute 12
Diam. of working barrel 1 1/4 inches
Size Tbg. 2 in. No. feet run 6090
Depth of Pump 6090 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 22 API Gravity 39
Gas Vol. 10 Mcf/Day; Gas-Oil Ratio 500 Ct/Bbl. of oil
B.S. & W. 60 %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

| FORMATION NAME | TOP | BOTTOM | DESCRIPTION AND REMARKS |
|----------------|------|--------|-------------------------|
| NIOBRARA | 5190 | | |
| BROWN LIME | 5920 | | |
| D SAND | 6014 | 6050 | N.S. |
| J SAND | 6075 | 6150 | <u>OIL SHOW.</u> X |
| | | | X |