



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT

RECEIVED JAN 30 1961

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INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field NOONEN RANCH Operator GINTHER WARREN AND COMPANY
County ADAMS Address 2438 BANK OF SOUTHWEST BUILDING
City HOUSTON State TEXAS

Lease Name UPRR NOONEN Well No. 3 Derrick Floor Elevation 5169
Location SW SW Section 13 Township 3S Range 59W Meridian 6th PM
900 feet from SOUTH Section line and 660 feet from WEST Section Line
N or S E or W

Drilled on: Private Land [x] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil 2; Gas
Well completed as: Dry Hole [] Oil Well [x] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 5 Jan 61 Signed JAW Title

The summary on this page is for the condition of the well as above date.
Commenced drilling 8-19-60 8-19-60, 19 Finished drilling 8-31-60 8-31-60, 19

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 6275 PLUG BACK DEPTH 6205

Oil Productive Zone: From 6176 To 6185 Gas Productive Zone: From To
Electric or other Logs run ELECTRIC - MICRO Date , 19
Was well cored? YES Has well sign been properly posted? YES

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 8 A.M. or P.M. DECEMBER 20 19 60 Test Completed A.M. or P.M.
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in.
Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used 54 inches. Number of strokes per minute 16
Diam. of working barrel 1 1/2 inches Size Tbg. 2 in. No. feet run 6150
Depth of Pump 6140 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 18 API Gravity 40
Gas Vol. 10 Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. 80%; Gas Gravity (Corr. to 15.025 psi & 60°F)

Handwritten mark 'R' in a circle

Handwritten word 'oil' with an arrow

