

State of Colorado
Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403258818

Date Received:

12/15/2022

Spill report taken by:

Araza, Steven

Spill/Release Point ID:

482956

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>SUMMIT MIDSTREAM PARTNERS LLC</u>	Operator No: <u>200565</u>	Phone Numbers
Address: <u>910 LOUISIANA ST STE 4200</u>		Phone: <u>(832) 6086137</u>
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77002</u>		Mobile: <u>(713) 2923472</u>
Contact Person: <u>Sherri Gregg</u>		Email: <u>sherri.gregg@summitmidstream.com</u>

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403169922

Initial Report Date: 09/19/2022 Date of Discovery: 09/18/2022 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SENE SEC 35 TWP 6S RNG 93W MERIDIAN 6

Latitude: 39.484000 Longitude: -107.734000

Municipality (if within municipal boundaries): _____ County: GARFIELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Reference Location:

Facility Type: GAS GATHERING PIPELINE SYSTEM Facility/Location ID No _____
 Spill/Release Point Name: H35 Well Pad Well API No. (Only if the reference facility is well) 05- -
 No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>0</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>>0 and <1</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: _____

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____
 Weather Condition: 84F, Wind 5mph from W; Fair
 Surface Owner: OTHER (SPECIFY) Other(Specify): Private Landowner: Benzel Land LLLP

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Producer contacted Summit Operator in reference to a leak on the sales line from H35. Producer noticed produced water bubbling to surface near the edge of the well pad. Based on initial observation of Summit Operator, the leak is currently estimated to be approx. 10 gallons of produced water, which estimate will be revised based on further investigation. The well pad was shut in and excavation will be required to make repairs and to remediate the soil.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
9/19/2022	Landowner	Brett Benzel	970-379-6904	Land Department notified land owner, no response needed.
9/19/2022	Colorado Parks and Wildlife	Scott Hoyer Voice Mail	970-250-0873	left voicemail with details;no further response
9/19/2022	Garfield County EMS	Dispatcher	970-945-0453	notified of incident; no further response

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: _____ Public Water System: _____

Residence or Occupied Structure: _____ Livestock: _____

Wildlife: _____ Publicly-Maintained Road: _____

No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery _____ (HH:MM)

Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____

Enter the Document Number of the Initial Accident Report, Form 22 _____

Was there damage during excavation? _____

Was CO 811 notified prior to excavation? _____

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): _____

No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

The presence of free product or hydrocarbon sheen Surface Water

The presence of free product or hydrocarbon sheen on Groundwater

The presence of contaminated soil in contact with Groundwater

The presence of contaminated soil in contact with Surface water

Yes Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.

No Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.

Areas offsite of Oil & Gas Location Off-Location Flowline right of way

No Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.

No Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 12/15/2022

Root Cause of Spill/Release Corrosion

Other (specify) _____

Type of Equipment at Point of Spill/Release: Gathering Line

If "Other" selected above, specify or describe here:

Describe Incident & Root Cause (include specific equipment and point of failure)

Producer observed produced water at the surface edge of the well pad. The producer contacted Summit and the well pad was shut in and excavation was commenced to remediate soil. The root cause of the incident was due to corrosion on that segment of the gathering line.

Describe measures taken to prevent the problem(s) from reoccurring:

Corrective action to prevent the problem from reoccurring, included replacing approximately 250 feet of the steel line with 2 inch Flex Pipe. And additional correct action will be to replace the remaining line with the 2 inch Flex Pipe.

Volume of Soil Excavated (cubic yards): 21952

Disposition of Excavated Soil (attach documentation) Offsite Disposal Onsite Treatment

Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

- Basis for Closure: Corrective Actions Completed (documentation attached, check all that apply)
- Horizontal and Vertical extents of impacts have been delineated.
- Documentation of compliance with Table 915-1 is attached.
- All E&P Waste has been properly treated or disposed.
- Work proceeding under an approved Form 27 (Rule 912.c).
- Form 27 Remediation Project No: _____
- SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

Soil analytical results of the September soil sampling event identified subsurface concentrations of TPH, arsenic, SAR, hexavalent chromium, and pH above the applicable COGCC Table 915 1 cleanup concentrations. After additional excavation, results from the November 2022 sampling event identified TPH and SAR below the applicable COGCC Table 915 1 cleanup concentration. The additional exceedances were either below local background concentrations or subject to COGCC Table 915-1 footnote 9. All remaining sample

results were compliant with the applicable COGCC Table 915 1 cleanup concentrations.

Based upon field screening and soil sampling activities completed at the site and laboratory analytical data presented herein, Entrada recommends that Summit request closure of this Site with the COGCC.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Sherri Gregg
Title: Env Compliance Specialist Date: 12/15/2022 Email: sherri.gregg@summitmidstream.com

COA Type	Description
0 COA	

Attachment List

Att Doc Num	Name
403260873	DISPOSAL MANIFEST
403260877	DISPOSAL MANIFEST
403261890	SITE INVESTIGATION PLAN
403261901	PHOTO DOCUMENTATION

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)