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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESRECEIVED
JUN 01 1984

C

COLO. OIL & GAS CONS. COM.

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐RE-ENTER ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

National Cooperative Refinery Association 303-861-4883

3. ADDRESS OF OPERATOR

1580 Lincoln Street, Ste. 410, Denver, CO 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

SW SE Section 22-3S-58W

At proposed prod. zone

CSW SE

660 FSL
1980 FEL

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Maddern

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT
AND SURVEY OR AREA

Roman Nose North

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Section 22-T3S-R58W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

20 miles East of Byers, Colorado

12. COUNTY

Adams

13. STATE

Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

660'

16. NO. OF ACRES IN LEASE*

640

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1320'

19. PROPOSED DEPTH

5850'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4937' GR

22. APPROX. DATE WORK WILL START

June 4, 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	24#	300' ✓	300 SX.
7-7/8"	5 1/2"	15.5#	5850'	150 SX.

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES ☒ NO ☐

If NO, surface bond must be on file.

* DESCRIBE LEASE

All of Section 22-T3S-R58W, Adams County, Colorado (640 acres).

It is proposed to drill a vertical hole located SW SE Section 22 to depth of 5850' to test the "J" Sand. A qualified geologist will be on location, and any shows of oil or gas will be evaluated by Drill Stem Test. A complement of electric logs will be run upon reaching TD and 5 1/2" production casing will be set if commercial production is indicated.

24.

SIGNED

W. E. Griffith

TITLE Production Manager

DATE May 31, 1984

(This space for Federal or State Office use)

PERMIT NO.

84674

APPROVAL DATE

JUN 4 1984

EXPIRATION DATE

OCT 2 '84

APPROVED BY

TITLE

DIRECTOR
O & G Cons. Comm.

DATE

JUN 4 1984

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER

05 001 8459