



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

5. LEASE DESIGNATION & SERIAL NO. 144271001

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
COLO. OIL & GAS CONS. COMM.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Maddern

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
N. Roman Nose

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T3S, R58W

12. COUNTY
Adams

13. STATE
Colo.

1. OIL WELL GAS WELL OTHER **Dry hole**

2. NAME OF OPERATOR
National Cooperative Refinery Association

3. ADDRESS OF OPERATOR
300 Country Club Rd., Suite 201, Casper, Wyo. 82609

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface **1980' FEL, 660' FSL SW/SE Sec. 22**
At proposed prod. zone

14. PERMIT NO.
84674

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4937' GR : 4947' KB

16. **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON
REPAIR WELL CHANGE PLANS
(Other)

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work **6-18-84**

* Must be accompanied by a cement verification report.

This dry hole was plugged in accordance with verbal instructions from Colo. O & G Comm. office as follows:

(Verification report submitted by Exeter Drilling Co.)

Well Data:

20 sacks in and out of surface casing.
10 sacks at top of surface casing.
Steel plate welded on top of surface casing.

8 5/8" casing at 304' with 250 sacks.
7 7/8" hole to TD 5786'.
10 ppg drilling mud left in hole.

As soon as practical, the location will be cleaned up and restored so that normal farming operations can be resumed. You will be notified when the cleanup and restoration is complete.

WRS	
FJP	
HLA	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
SC	
LAR	<input checked="" type="checkbox"/>
COM	
ED	

19. I hereby certify that the foregoing is true and correct
SIGNED W. O. Sparks TITLE District Superintendent DATE 6-25-84

(This space for Federal or State office use)
APPROVED BY William R. Smith TITLE DIRECTOR O & G Cons. Comm. DATE AUG 9 1984
CONDITIONS OF APPROVAL, IF ANY: