

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

00401172

triplicate for Patented and Federal lands.
quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

National Cooperative Refinery Association

3. ADDRESS OF OPERATOR

300 Country Club Rd., Suite 201, Casper, Wyo. 82609

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1980' FEL, 660' FSL, SW/SE Sec. 22

At top prod. interval reported below

At total depth

14. PERMIT NO.

84674

DATE ISSUED

6-4-84

5. LEASE DESIGNATION AND SERIAL NO.

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Maddern

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

N. Roman Nose

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22, T3S, R58W

12. COUNTY

Adams

13. STATE

Colo.

15. DATE SPUDDED

6-11-84

16. DATE T.D. REACHED

6-15-84

17. DATE COMPL. (Ready to prod.)

6-18-84

(Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

4947' KB

19. ELEV. CASINGHEAD

4937'

20. TOTAL DEPTH, MD & TVD

5786'

21. PLUG, BACK T.D., MD & TVD

-

22. IF MULTIPLE COMPL., HOW MANY

-

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

0-5786'

CABLE TOOLS

0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

none

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Laterolog: Comp. Density Log

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	304'	12 1/4"	250 sacks	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

(Logs to be furnished by Gearhart)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

District Superintendent

DATE 6-25-84

See Spaces for Additional Data on Reverse Side

to partners 6-27-84/peg

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1 "J" Sand	5693'	5712'	<p>IHP 2989 psi IFP, 15 min. 53-53 psi ISIP, 30 min. 1175 psi FFP, 60 min. 53-80 psi FSIP, 120 min. 1347 psi FHP not obtained</p> <p>No recovery in pipe. Test tool was lost in hole and subsequently fished, but all fluid in the pipe was lost. The sample chamber contained 500 cc's oil and 1700 cc's muddy water.</p>

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4839'	
Greenhorn	5351'	
X-bentonite	5548'	
"D" Sand	5643'	
"J" Sand	5692'	
"J ¹ " Sand	5728'	
"J ² " Sand	5751'	
"J ³ " Sand		