

FORM
6Rev
11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

403244516

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10227

Contact Name: Thomas Obenchain

Name of Operator: CHOLLA PETROLEUM INC

Phone: (214) 6927052

Address: PO BOX 12208

Fax: (214) 5720798

City: DALLAS

State: TX

Zip: 75225

Email: tao@chollapetro.com

For "Intent" 24 hour notice required,

Name: Welsh, Brian

Tel: (719) 767-2873

COGCC contact:

Email: brian.welsh@state.co.us

Type of Well Abandonment Report: ☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

API Number 05-099-06889-00

Well Name: LUKIE-DO

Well Number: 2-24

Location: QtrQtr: SWNW

Section: 24

Township: 21S

Range: 47W

Meridian: 6

County: PROWERS

Federal, Indian or State Lease Number:

Field Name: CHANNING NORTH

Field Number: 10890

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.212100

Longitude: -102.648450

GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: Date of Measurement: 08/28/2006

Reason for Abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No Estimated Depth:Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☒ Yes ☐ No If yes, explain details below

Details: Suspected hole in casing @ unknown depth. Workover in 07/2022 suggests a hole in casing is present. Found mud on swab line.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MORROW	4694	4714			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	H40	24	0	1046	500	1046	0	VISU
1ST	7+7/8	4+1/2	J55	10.5	0	4894	250	4894	3724	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4650 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 475 sks cmt from 1096 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 1096 ft. with 225 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: _____ Cut and Cap Date: _____ Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

1 MIRU
2 NDWH, NUBOP
3 TOH with tubing
4 MIRU Wireline
5 TIH with collar locator and gauge ring
6 Make gauge ring run to perfs to make sure we can get CIBP down
7 Collar locator should detect HIC on way in and out
8 Set CIBP @ 4650'
9 Dump bail 2 sxs cement on top (20')
10 Tih with cement retainer
11 Set CR 50' above HIC (determined by gauge ring/collar locator run)
12 TIH with tubing and sting into retainer
13 Pump 20 sxs cement, sting out of retainer, pump 20 sxs on top of CR (100' left inside)
14 TOH with tubing
15 Fill hole with 9.5 ppg mud from CR to 1096'
16 Perf and circulate cement from 1096 to surface
17 Pump ~700 sxs (225 inside casing, 475 annular).
18 Circulate cement to surface
19 WOC 5 days per form 27
20 Tag and Cut and Cap wellhead

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst Date: _____ Email: anoonan@progressivepcs.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

COA Type	Description
0 COA	

Attachment List

Att Doc Num	Name
403260854	WELLBORE DIAGRAM
403260864	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)