

**Replug By Other Operator**

Document Number:  
403258174

Date Received:

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10661 Contact Name: Adam Conry

Name of Operator: CIVITAS NORTH LLC Phone: (720) 225-6663

Address: 555 17TH STREET #3700 Fax: \_\_\_\_\_

City: DENVER State: CO Zip: 80202 Email: aconry@civiresources.com

**For "Intent" 24 hour notice required,** Name: Petrie, Erica Tel: (303) 726-3822

**COGCC contact:** Email: erica.petrie@state.co.us

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-123-05195-00

Well Name: WILLIAMS ET AL (JACK BAIN) Well Number: 1

Location: QtrQtr: NWNE Section: 2 Township: 5N Range: 61W Meridian: 6

County: WELD Federal, Indian or State Lease Number: \_\_\_\_\_

Field Name: GREASEWOOD SOUTH Field Number: 32700

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.436027 Longitude: -104.172923

GPS Data: GPS Quality Value: \_\_\_\_\_ Type of GPS Quality Value: Accuracy in Meters Date of Measurement: 01/01/1999

Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems

Other \_\_\_\_\_

Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_

Fish in Hole:  Yes  No If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	150	175	150	0	VISU
OPEN HOLE	7+7/8				150	6785				

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 6700 ft. to 6353 ft. Plug Type: OPEN HOLE Plug Tagged:   
Set 100 sks cmt from 5920 ft. to 5720 ft. Plug Type: OPEN HOLE Plug Tagged:   
Set 90 sks cmt from 2200 ft. to 1975 ft. Plug Type: OPEN HOLE Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set 1050 sacks half in. half out surface casing from 800 ft. to 0 ft. Plug Tagged:   
Set 35 sacks at surface  
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 45  
Surface Plug Setting Date: 11/14/2022 Cut and Cap Date: 12/29/2022

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: Swabbco

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

#### Technical Detail/Comments:

- 1). Form 42 was submitted prior to plugging operations, Form 42 Doc #403219977. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #403219971
  - 2). Plugs and squeezes were placed as stated in the Plugging Procedure section of the approved NOIA unless revised by COA or prior approval from COGCC is obtained.
  - 3). No fluids or gas migration was present prior to cement plug being set. Cement plugs are the required minimum of 100'.
  - 4). The plug was cemented to surface with 1050 sacks of cement from 800'. No fluids or gas migration was present prior to cement plug to surface being set. Plug was cemented to surface and topped off w/ 35 sx at surface (Total sx 1085).
  - 5). This form 6-SRA addresses all COA's from the Form 6-NOIA.
  - 6). After placing plug at 5920', operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.
  - 7). Plugging procedure has been modified as follows,  
Plug #1 - 6700-6353', 100 sx cement open hole plug, plug tagged.  
Plug #2 - 5920-5720', 100 sx cement open hole plug.  
Plug #3 - 2200-1975', 90 sx cement open hole plug, plug tagged.  
Plug #4 - 800-0', 1085 sx cement open hole.
- Attached to this form:
- a. Cement tickets are attached to this form.
  - b. Operations summary is attached to this form for reference.
  - c. Final P&A WBD is attached to this form.
  - d. COGCC Communication
- Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst

Date:

Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

**COA Type**

**Description**

0 COA	
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**Attachment List**

**Att Doc Num**

**Name**

403259297	CEMENT JOB SUMMARY
403259299	WELLBORE DIAGRAM
403259306	OPERATIONS SUMMARY
403260875	OTHER

Total Attach: 4 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)