

DEPARTMENT OF  
OIL AND GAS CONS  
OF THE STATE

00401622

RECEIVED

SEP 30 1975

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE			5. LEASE DESIGNATION AND SERIAL NO. Fee	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Wildcat SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			7. UNIT AGREEMENT NAME -	
2. NAME OF OPERATOR E. Doyle Huckabay, Ltd.			8. FARM OR LEASE NAME Amoco-UPRR-Peterson	
3. ADDRESS OF OPERATOR 1706 Security Life Building, Denver, Colo. 80202			9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface Center- NE/4 SW/4 Section 29 At proposed prod. zone same			10. FIELD AND POOL, OR WILDCAT Lone Tree	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE Eleven(11) miles NE of Deer Trail, Colorado			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29 T3S - R59W	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 700' m/l			12. COUNTY Adams	
16. NO. OF ACRES IN LEASE* 480			13. STATE Colo.	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. -			17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 80 (N/2SW/4)	
19. PROPOSED DEPTH 6350'			20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) *Est. 5022' Gr. Est. 5028' K.B.			22. APPROX. DATE WORK WILL START October 13, 1975	
23. PROPOSED CASING AND CEMENTING PROGRAM				

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	24#	240' K.B.	75 sx m/l

DVR	
FJP	✓
HHM	
JAM	✓
JJD	Plotted
GCH	
CGM	

\*DESCRIBE LEASE  
T3S - R59W Adams County, Colorado  
Section 29: NW/4, S/2  
Containing 480 acres m/l

ck. 25

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED E. Doyle Huckabay TITLE Operator DATE 9/30/75

(This space for Federal or State Office use)

75 858

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY DV Rogers TITLE \_\_\_\_\_ DATE OCT 1 1975

CONDITIONS OF APPROVAL, IF ANY:

\* Will be furnished when well is staked.

See Instructions On Reverse Side

A.P.I. NUMBER

05 001 7091

75-858